Form 3160-3 (July 1992)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLE*

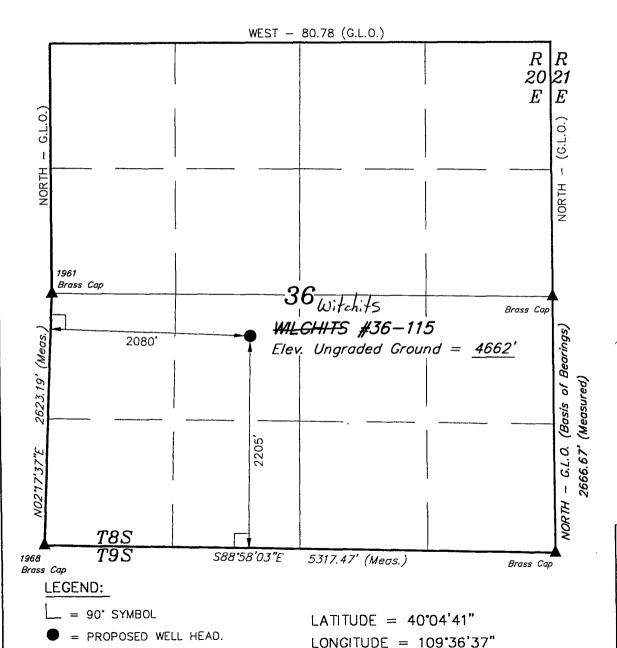
(Other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0136
Expires: February 28, 19

Expires: February 28, 1995
5. LEASE DESIGNATION AND SERIAL NO.

				NIT			14-20-H62-3004	
		OF LAND MANA					6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
APPL	ICATION FO	R PERMIT T	O DF	ILL OR D	DEEPE	N	N/A	Arr.
1a. TYPE OF WORK b. TYPE OF WELL		DEEPEN					7. UNIT AGREEMENT NA CR-I-219	мв
	GAS X OTHER	 		SINGLE ZONE	MULTIPL ZONE		8. farm or lease nam Witchits	e, well no. #36-115
Coastal Oil & Gas							9. API WELL NO.	
P.O. Box 1148, Ve	rnal UT 84078				(438)7	81-7023	10. FIELD AND POOL, OR	WILDCAT
4. LOCATION OF WELL (Repo	rt location clearly and in ac		requireme	nts.*)	1000 (435) 1	Ī	Ouray	•
NE/SW At proposed prod. zone	1.11	44371 617	38 N 914 E	\ \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	y		11. SEC., T., R., M., OR B AND SURVEY OR ARE Sec. 36, T8S, R2	A
2205'FSL & 2080'F 14. DISTANCE IN MILES AND I		TOWN OR POST OFFICE*					12. COUNTY OR PARISH	13. STATE
3.3 Miles Southea							Uintah	UT
15. DISTANCE FROM PROPOSE LOCATION TO NEAREST PROPERTY OR LEASE LINI (Also to nearest drig. unit	ED*			OF ACRES IN LEAS	SE	17. NO. OF A	cres assigned vell 160	
18. DISTANCE FROM PROPOSE TO NEAREST WELL, DRILL OR APPLIED FOR, ON THIS	ED LOCATION*	to Topo C	19. pro	POSED DEPTH	i O	20. ROTARY Rota	OR CABLE TOOLS	
21. ELEVATIONS (Show whet		\	/			1	22. APPROX. DATE WO	RK WILL START*
4661.6' GR			/				Upon Approv	al
23.		PROPOSED CASIN	G AND C	EMENTING PRO	GRAM	·, ·		
SIZE OF HOLE	GRADE, SIZE OF CASIN	WAIGHT PER FO	OT	SETTING	DEPTH		QUANTITY OF CE	MENT
See Attached	Drilling Progra		H.A					
Corporation agr upon leased lan Bond coverage p Corporation Bon	ursuant to 43/CF d #102103, BLM N	sible under te R 3104 for the	rms ax lease	nd condition e activities	ns of the s is bei	e lease ng provi	for the operati	ons conducted Oil & Gas
BILL OF OIL GAS	8 Militia	f: If proposal is to de	epen, give	e data on present p	roductive zon	eand propos	ed new productive zone. I	f proposal is to drill or
deepen directionally, give per	tinent data on subsurface lo	cations and measured an	i true ver	tical depths. Give t	olowout preve	enter program	i, if any.	
signed hu	y Came			heryl Camer nvironmenta		st	DATE 10/26	5/99
(This space for Federal of								
PERMIT NO.	3-047-33421			APPROVAL DA			· · · · · · · · · · · · · · · · · · ·	
Application approval does no CONDITIONS OF APPROV	ot warrant or certify that the appli VAL, IF ANY:	cant holds legal or equitable t	ide to those	rights in the subject le	ase which would	i entitle the appl	icant to conduct operations the	reon.
							5.400	
APPROVED BY			ITLE — ruction:	s On Reverse S	ide		DATE —	

T8S, R20E, S.L.B.&M.



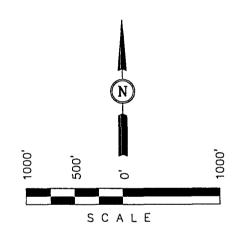
= SECTION CORNERS LOCATED.

COASTAL OIL & GAS CORP.

Well location, WILCHITS #36—115, located as shown in the NE 1/4 SW 1/4 of Section 36, T8S, R20E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT A ROAD INTERSECTION IN THE SE 1/4 SW 1/4 OF SECTION 31, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4666 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAN WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE THE OR UNDER MY SUPERVISION AND THAT THE SAME TREE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELLER

REDISTERED LANDASURVEYOF REGISTRATION NO. 161319 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017

REFERENCES G.L.O. PLAT			
FILE COASTAL OIL & GAS CORP.			
•			

Witchids -WISSIUP #36-115 NE/SW SECTION 36-T8S-R20E UINTAH COUNTY, UTAH LEASE NUMBER: 14-20-H62-3004

ONSHORE ORDER NO. 1 COASTAL OIL & GAS CORPORATION

DRILLING PROGRAM

1. Estimated Tops of Important Geologic Markers:

Formation	<u>Depth</u>
KB	4675'
Green River	2180'
Wasatch	5680' - 83 ₀₀ '
Mesaverde	- 8850'-
Total Depth	- 9400' \$300'

2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

<u>Formation</u>	<u>Depth</u>
Green River	2180'
Wasatch	5680'
Mesaverde	8850'
N/A	
N/A	
	Green River Wasatch Mesaverde N/A

3. Pressure Control Equipment:

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

4. Proposed Casing & Cementing Program:

Please see the Natural Buttes Unit SOP.

Casing and Cementing Program changes from the Natural Buttes Unit SOP are as follows:

SURFACE CASING	Depth	Hole Size	Csg Size	Wt/Ft	Grade	Туре
Kicker Sand Not Present	0-450'	11"	8-5/8"	24#	K-55	ST&C

Surface Casing	Fill	Type & Amount			
Kicker Sand Not Present 0-450'	450' 135 sx Class "G" + 2% CaCl ₂ , 15.6 ppg, 1.19 cf/sx (Cement will be circulated to surface, about 25% excess).				
Production Casing	Type & Amount				
500' above productive interval-surface	Lead: Extended, Lite, or Hi-Fill cement + additives, 11 ppg, 3.81 cf/sx.				
TD-500' above productive interval	Tail: Extended Class "G" or 50:50 Poz + additives, 14.3 ppg; or RFC, 14.0-14.5 ppg, cf/sx.				

5. <u>Drilling Fluids Program:</u>

Please see the Natural Buttes Unit SOP.

6. <u>Evaluation Program</u>:

Please see the Natural Buttes Unit SOP.

7. <u>Abnormal Conditions</u>:

Maximum anticipated bottomhole pressure approximately equals 3,840 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1,728 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. Anticipated Starting Dates & Notification of Operations:

Please see the Natural Buttes Unit SOP.

9. <u>Variances</u>:

Please see the Natural Buttes Unit SOP.

10. Other Information:

Please see the Natural Buttes Unit SOP.

WISSIUP #36-115 NE/SW SECTION 36-T8S-R20E UINTAH COUNTY, UTAH LEASE NUMBER: 14-20-H62-3004

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

An onsite inspection was conducted for the subject well on 10/20/99. In attendance at the inspection were the following individuals:

Ronny Routh Coastal Oil & Gas Corporation
Carroll Wilson Coastal Oil & Gas Corporation
Greg Darlington Bureau of Land Management
Manuel Myore Burea of Indian Affairs

Alvin Ignacio Ute Tribe

Robert Kay Uintah Engineering & Land Surveying

Craig Obermuller Craig's Roustabout Service

Jim Justice J&L Oilfield Service

1. Existing Roads:

Refer to Topo Map A for directions to the location.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

2. Planned Access Roads:

Please see the Natural Buttes Unit Standard Operating Procedure (SOP). Refer to Topo Map B for the location of the proposed access road. The existing 2- tack road to be upgraded.

3. <u>Location of Existing Wells Within a 1-Mile Radius</u>:

Please refer to Topo Map C.

4. <u>Location of Existing & Proposed Facilities</u>:

Please see the Natural Buttes Unit SOP.

Refer to Topo D for the location of the proposed pipeline. A cattleguard shall be installed as discussed at the Onsite.

5. <u>Location and Type of Water Supply:</u>

Please see the Natural Buttes Unit SOP.

Witchits

6. Source of Construction Materials:

Please see the Natural Buttes Unit SOP.

7. Methods of Handling Waste Materials:

Please see the Natural Buttes Unit SOP.

8. Ancillary Facilities:

Please see the Natural Buttes Unit SOP.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

10. Plans for Reclamation of the Surface:

Please see the Natural Buttes Unit SOP.

11. Surface Ownership:

The well pad and access road are located on lands owned by the Ute Indian Tribe.

12. Other Information:

A Class III archaeological survey was conducted by Montgomery Archaeological Consultants. A copy of this report is attached.

Surface Use & Operations Plan

WISSIUP #36-115

13. Lessee's or Operators's Representative & Certification:

Cheryl Cameron Environmental & Safety Analyst Coastal Oil & Gas Corporation P.O. Box 1148 Vernal, UT 84078 (435) 781-7023 Tom Young
Drilling Manager
Coastal Oil & Gas Corporation
9 Greenway Plaza, Suite 2770
Houston, TX 77046
(713) 418-4156

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

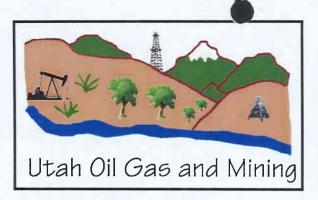
The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Cheryl Cameron Date

7	WORKSHEET				
APPLICATION	FOR	PERMIT	TO	DRILL	

API NO. ASSIGNED: 43-047-33421
PHONE NUMBER: 435-781-7023
INSPECT LOCATN BY: / /
Tech Review Initials Date Engineering
Geology
Surface
LOCATION AND SITING: R649-2-3. Unit R649-3-2. General Siting: 460 From Qtr/Qtr & 920' Between Well R649-3-3. Exception Drilling Unit Board Cause No: 173-13 (8/3/26) Eff Date: 3-24-99 Siting: 460 From Qtr/Qtr & 920' Between Well R649-3-11. Directional Drill
le file.
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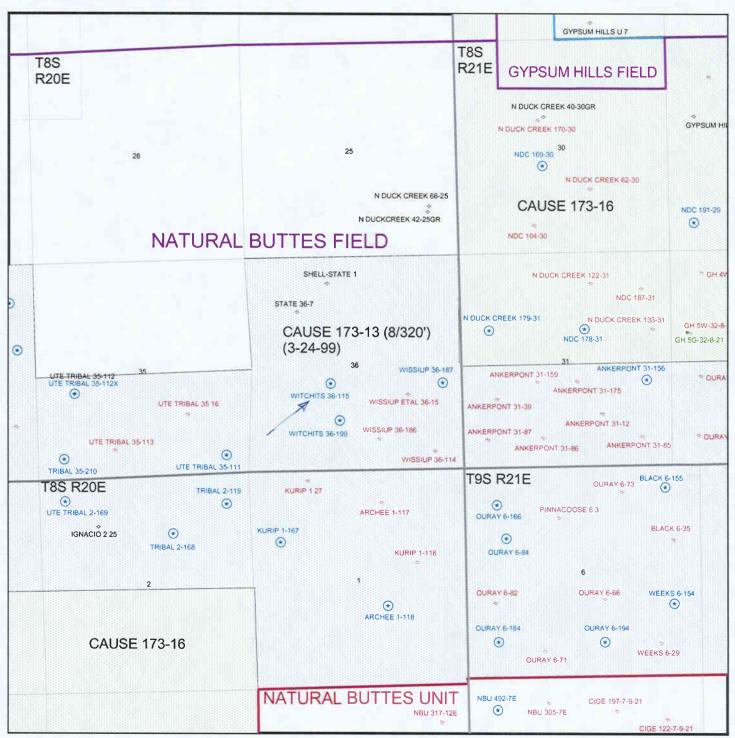


OPERATOR: EL PASO PROD O&G (N1845)

SEC. 36, T8S, R20E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH CAUSE: 173-13 (8/320')



Form 3160-5 (August 1999)

UN D STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

Empireo. Hevelineer 30, 2000	
5. Lease Serial No.	
4-20-H62-3004	
6. If Indian, Allottee or Tribe Name	

				N/A
SUBMIT IN TRIPLICATE	- Other instructions or	ı reverse side		7. If Unit or CA/Agreement, Name and/or CR-I-219
1. Type of Well Oil Well X Gas Well Other 2. Name of Operator Coastal Oil & Gas Corporation 3a. Address P.O. Box 1148, Vernal UT 84078 4. Location of Well (Footage, Sec., T., R., M., or Survey INESW Sec. 36, T8S, R20E 2205 'FSL & 12. CHECK APPROPRIATE TYPE OF SUBMISSION X Notice of Intent Subsequent Report Final Abandonment Notice	2080'FWL		NOTICE, REPO	8. Well Name and No. Wilchits #36-115 Wilchits #36-115 9. API Well No. 10. Field and Pool, or Exploratory Area Ouray 11. County or Parish, State UIntah County Utah DRT, OR OTHER DATA Start/Resume) Water Shut-Off Well Integrity X Other TD Change
13. Describe Proposed or Completed Operation (clearly If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. I testing has been completed. Final Abandonment N determined that the final site is ready for final inspector of the constant of the Castlegate format Please refer to the attached dril	plete horizontally, give sifted for provide the formed or provide the fifth operation results in Notices shall be filed on ection.) uests authorization	Is including estimated starting the surface locations and meast and No. on file with BLM/E in a multiple completion or really after all requirements, incurrent to change the	sured and true vert BIA. Required sul completion in a ne luding reclamation	posed work and approximate duration thereofical depths of all pertinent markers and zones osequent reports shall be filed within 30 days interval, a Form 3160-4 shall be filed once a, have been completed, and the operator has
	Joseph Jo			RECEIVED DEC 0 9 1999 DIVISION OF OIL, GAS & MINING
14. I hereby certify that the foregoing is true and correct Name (Printed Typed) Sherila Upchego		Title Enviror	nmental Jr.	Analyst
Or leva upcheaso		Date 12/6/99		
, V O THIS	SPACE FOR FED	ERAL OR STATE OFF	ICE USE	
Approved by		Title		Date
Conditions of approval, if any, are attached. Approval o certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations the	those rights in the subj nereon.	ect lease		· · · · · · · · · · · · · · · · · · ·
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section States any false, fictitious or fraudulent statements or rep	n 1212, makes it a crime resentations as to any m	for any person knowingly ar atter within its jurisdiction.	nd willfully to mak	te to any department or agency of the United

Form 3160-5 (August 1999)

UN D STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED
OMB NO. 1004-0135
vniras: November 30, 2006

5. Lease Serial No.

Ų			
ı	11 20	1160	2001
1	14-20	- 1102 -	·3004

Do not use this form for p		6. If Indian, A	llottee or Tribe Name		
abandoned well. Use Form	n 3160-3 (APD) foi	such proposals.		N/A	
SUBMIT IN TRIPLICATE -	Other instructions or	ı reverse side			A/Agreement, Name and/or No
Type of Well Oil Well X Gas Well Other				8. Well Name Witchits	and No. #36-115
2. Name of Operator Coastal Oil & Gas Corporation				9. API Well N	lo.
Ba. Address		3b. Phone No. (include area	code)	10 8:11	D. al. an Europeant Area
P.O. Box 1148, Vernal UT 84078 4. Location of Well (Footage, Sec., T., R., M., or Survey L.)	Description)	(435)781-7023		Ouray	Pool, or Exploratory Area
NE/SW Sec.36, T8S, R20E	,				
2205'FSL & 2080'FWL				11. County or	Parish, State UT
	DOWES TO IN	DICATE NATURE OF NO	TICE RED	Uintah ORT OR OT	
12. CHECK APPROPRIATE	BOX(ES) TO IN			OKT, OK OT	TIER BRITA
TYPE OF SUBMISSION			OF ACTION		
Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off
	Alter Casing	Fracture Treat	Reclamation	on	Well Integrity
X Subsequent Report	Casing Repair	New Construction	Recomplet	te	X Other TD
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporari	ly Abandon	Change
	Convert to Inject	ion Plug Back	Water Disp	posal	
Coastal Oil & Gas Corporation pro Suface set @ 450' and run a drift Csg. program will remain the same	t shot survey e	e the subject well to very 1500'. With the	Wasatch e exception	formation n of the TD	TD @ 8300'. depth the Cmt &
				EGE! JUN 19 Divisioi , Gas ani	2000 - N OF
		l Title			
14. I hereby certify that the foregoing is true and correc Name (Printed/Typed) Katy Dow		İ	mental Jr.	Analyst	
fort Man		Date 6/14/00			
THI	IS SPACE FOR FE	DERAL OR STATE OFF	ICE USE		
Approved by		Title		I	Date
Conditions of approval, if any, are attached. Approval certify that the applicant holds legal or equitable title which would entitle the applicant to conduct operations	to mose tights in the si	warrant or Office ubject lease			
The state of the s					retmont or agency of the United

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5 (August 1999)

D STATES DEPARTMENT OF THE INTERIOR

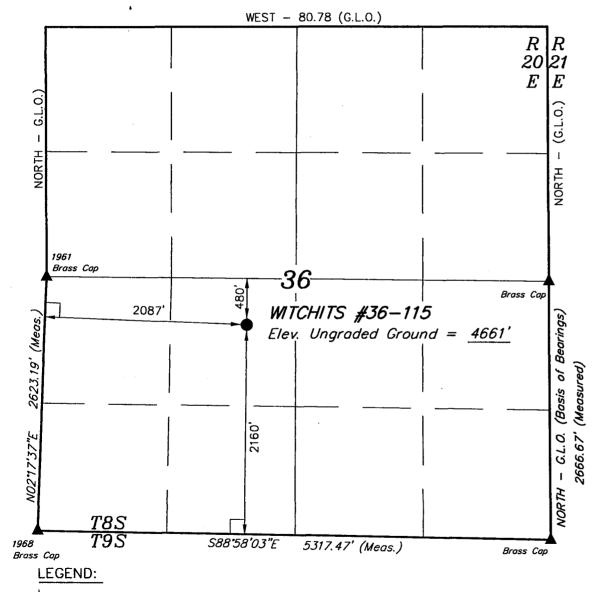
FORM APPROVED
OMB NO. 1004-0135
ivnires: November 30, 2000

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	_	_	-	_			

BUREAU OF LAND MANAGEN	MENT	5. Lease Serial No.		
SUNDRY NOTICES AND REPORT	TS ON WELLS	14-20-H62-3004		
Do not use this form for proposals to dr		6. If Indian, Allottee or Tribe Name		
abandoned well. Use Form 3160-3 (APD)) for such proposals.			
		N/A		
SUBMIT IN TRIPLICATE - Other instruction	ns on reverse side	7. If Unit or CA/Agreement, Name and/or No		
. Type of Well		8. Well Name and No.		
Oil Well X Gas Well Other	···	Witchits #36-115		
Name of Operator				
Coastal Oil & Gas Corporation	- 3b. Phone No. (include area code)	9. API Well No.		
a. Address	(435) -781-7023	N/A 10. Field and Pool, or Exploratory Area		
P.O. Box 1148, Vernal UT 84078 Location of Well (Footage, Sec., T., R., M., or Survey Description)	(433) - 761 - 7023	Ouray		
NE SW Section 36-T8S-R20E 2160'FSL & 2087'FW	π .			
NE SW Section 36-185-R20E 2100 FBH & 2007 FW		11. County or Parish, State		
		Uintah <u>Utah</u>		
12. CHECK APPROPRIATE BOX(ES) TO	INDICATE NATURE OF NOTICE. R	REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTI	ON		
X Notice of Intent	Deepen Produ	action (Start/Resume) Water Shut-Off		
Alter Casin	Fracture Treat Recla	mation Well Integrity		
Subsequent Report				
Casing Rep				
Final Abandonment Notice Change Plan	ns Plug and Abandon Temp	orarily Abandon Move		
Convert to 3	Injection Plug Back Wate	r Disposal		
determined that the final site is ready for final inspection.) Please refer to the revised location plats. To 2080'FWL to 2160'FSL & 2087'FWL.	The location of the subject wel	ll has changed from 2205'FSL &		
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Cheryl Cameron	Title Sr. Regulatory	Analyst		
Mchard Comeron	Date 10/12/00			
THIS SPACE FOR	R FEDERAL OR STATE OFFICE USE			
Approved by	Title	Date		
Conditions of approval, if any, are attached. Approval of this notice does	s not warrant or Office			
certify that the applicant holds legal or equitable title to those rights in the which would entitle the applicant to conduct operations thereon.	he subject lease			

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

T8S, R20E, S.L.B.&M.



= PROPOSED WELL HEAD.

= SECTION CORNERS LOCATED.

LATITUDE = $40^{\circ}04'41"$

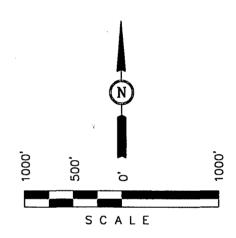
LONGITUDE = 109'37'00"

COASTAL OIL & GAS CORP.

Well location, WITCHITS #36-115, located as shown in the NE 1/4 SW 1/4 of Section 36, T8S, R20E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT A ROAD INTERSECTION IN THE SE 1/4 SW 1/4 OF SECTION 31, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4666 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRIVE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEFS

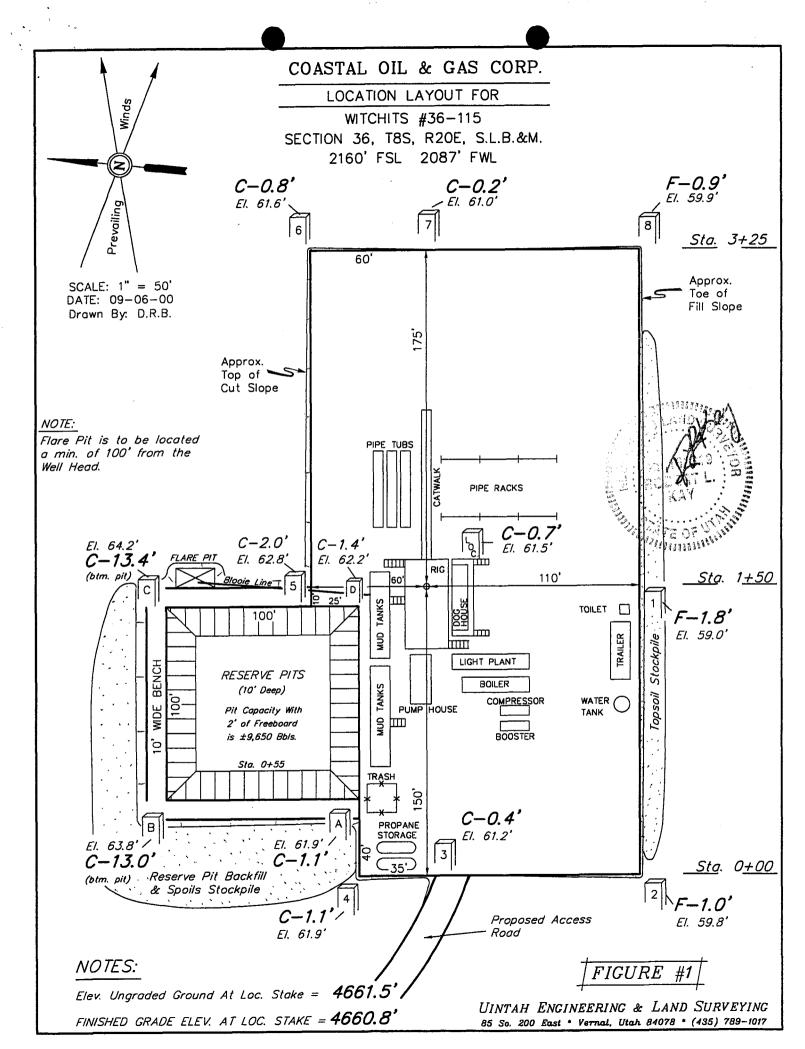
REGISTERED LAND SURVEYOR
REGISTRATION NOW SEYS19
STATE OF UTAH

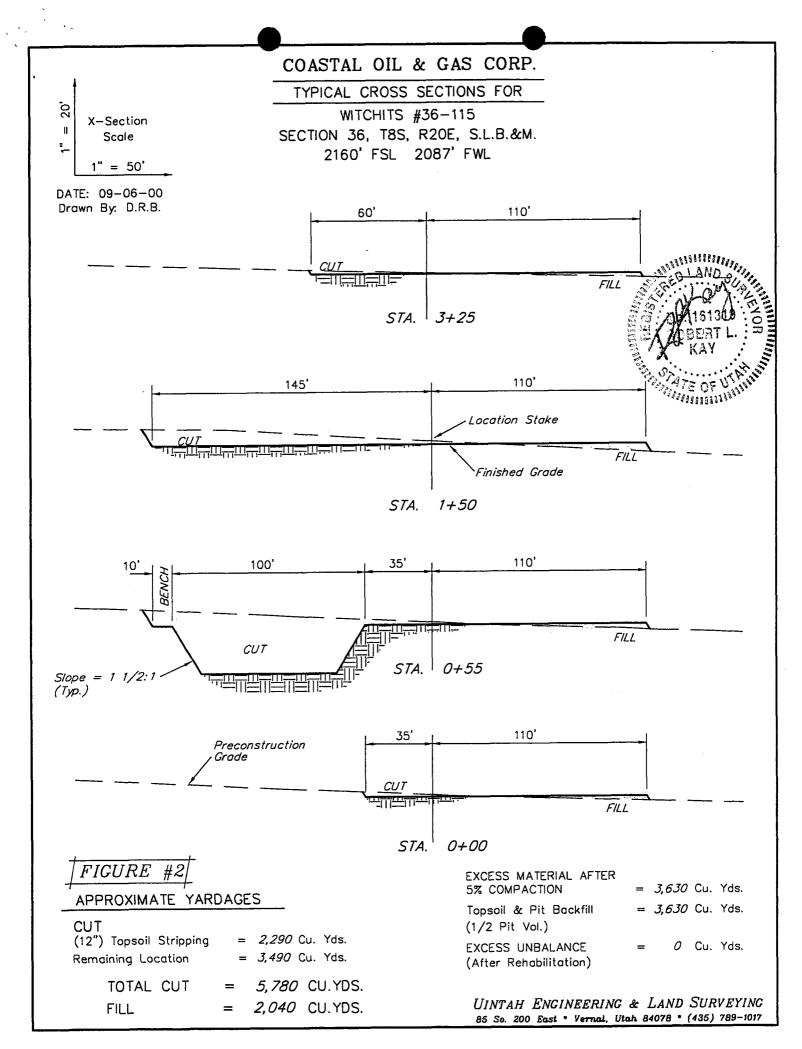
Revised: 09-06-00 D.R.B.

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

l l	` '		
SCALE		DATE SURVEYED:	DATE DRAWN:
1" = 1000'		09-28-99	10-06-99
PARTY		REFERENCES	
D.A. C.M.	D.R.B.	G.L.O. PLA	ΛT
WEATHER	T	FILE	
WARM		COASTAL OIL	& GAS CORP.





COASTAL OIL & GAS CORP.

WITCHITS #36-115 LOCATED IN UINTAH COUNTY, UTAH SECTION 36, T8S, R20E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ROAD

CAMERA ANGLE: EASTERLY

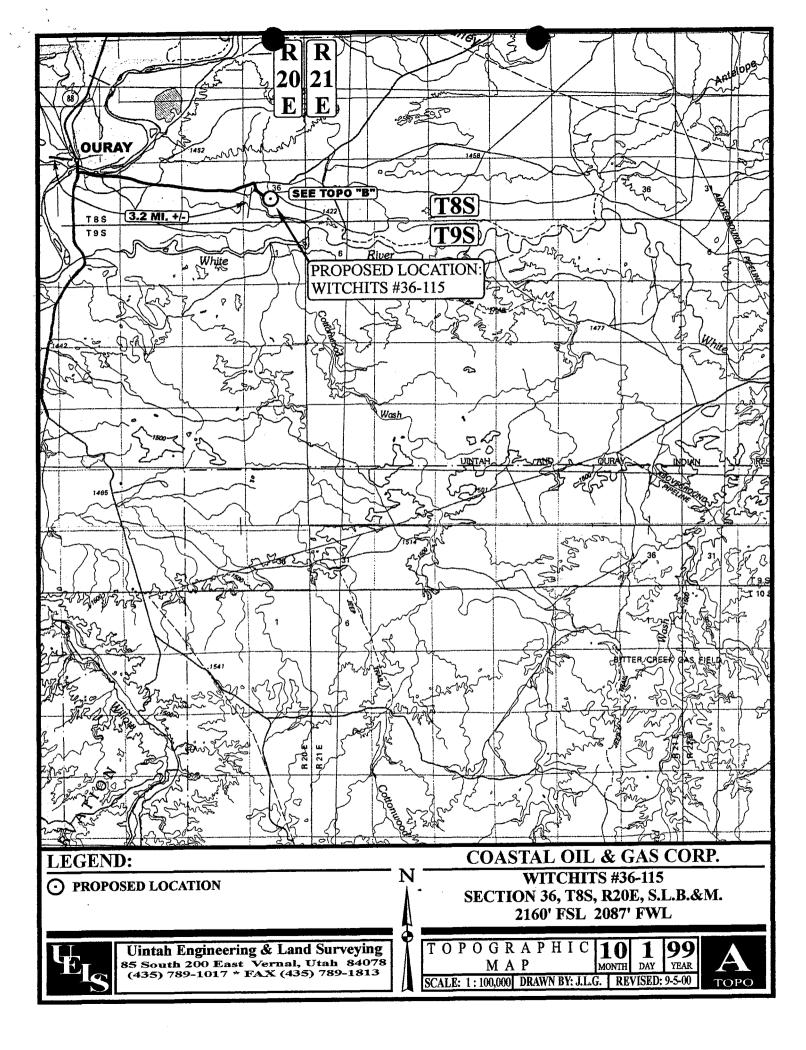


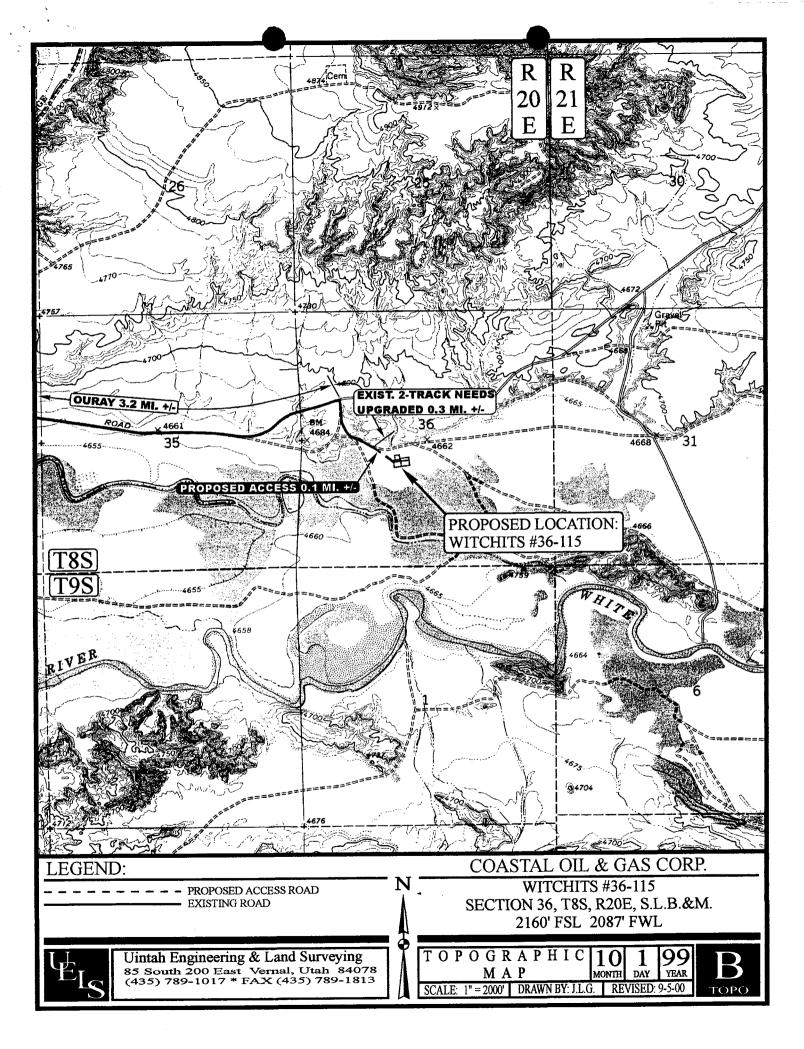
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

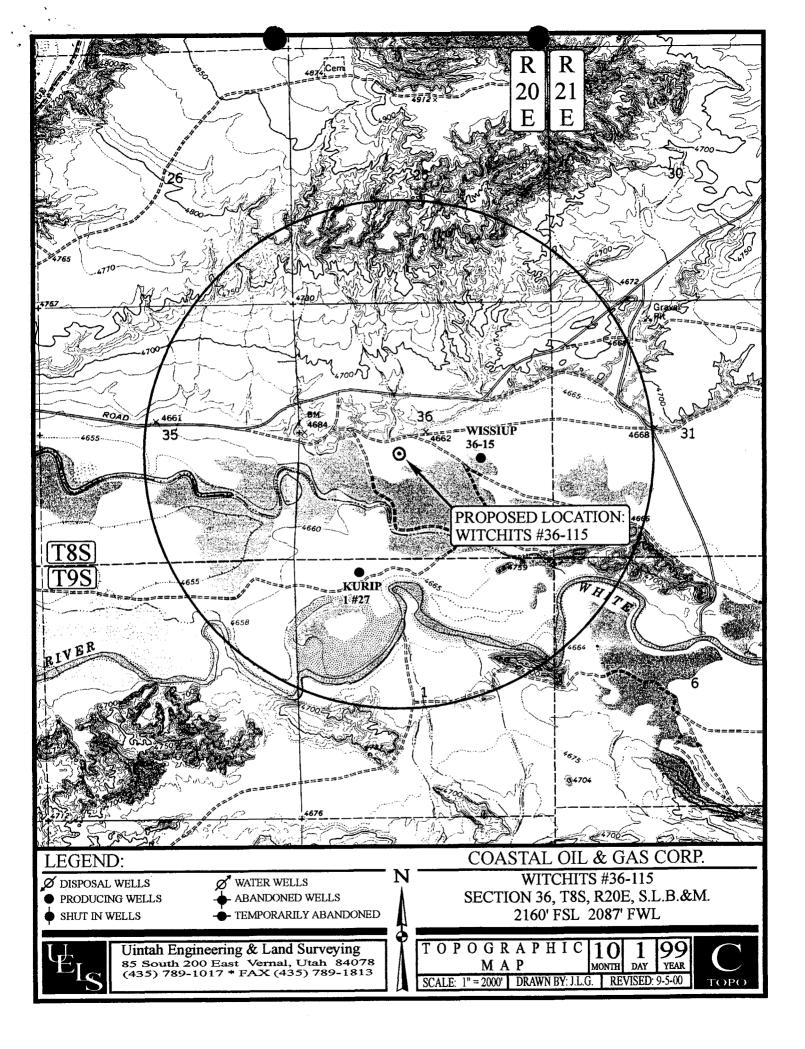
LOCATION PHOTOS 9 18 00 YEAR

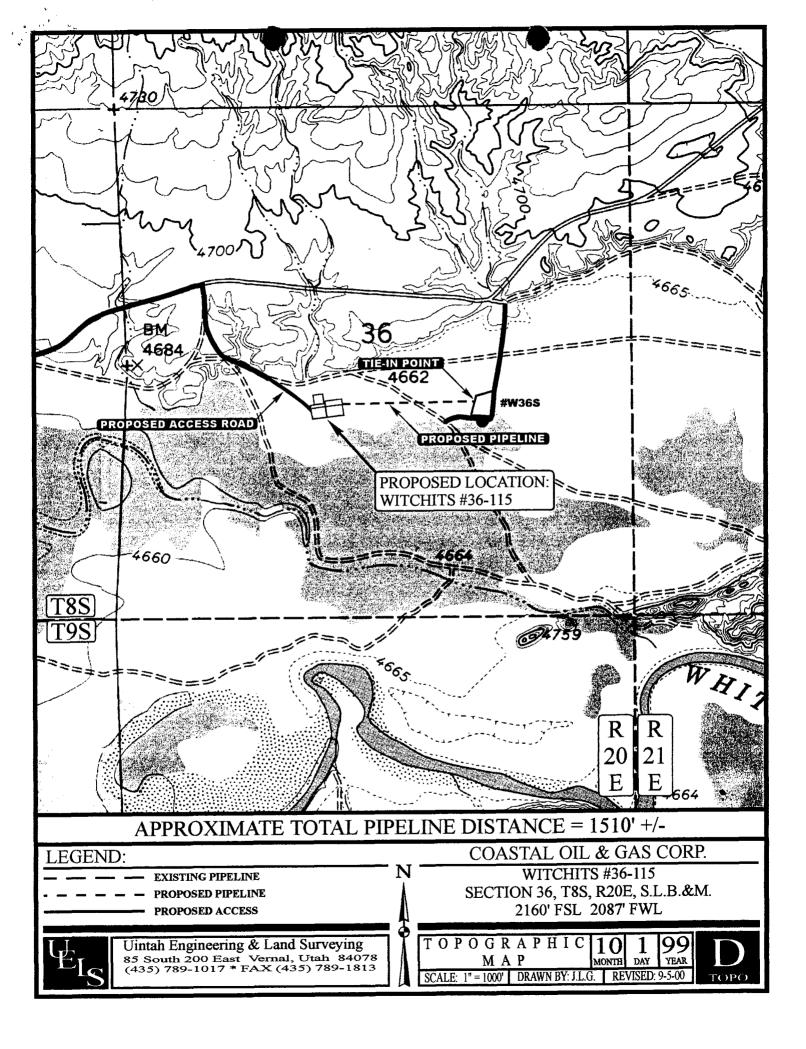
18 00 РНОТО

TAKEN BY: G.S. DRAWN BY: J.L.G. REVISED: 00-00-00









Coastal Oil & Gas Corporation Witchits #36-115 NE/SW Sec.36,T8S,R20E Uintah County, Utah

GEOLOGICAL SURFACE FORMATION:

NE/SW Sec.36,T8S,R20E-2205'FSL & 2080'FWL

ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Formation	Estimated Top
KB	4675'
GREENRIVER	2180'
WASATCH	5680'
MESAVERDE	8850'
CASTLEGATE	11200'
TD	12100'

PROPOSED CASING PROGRAM:

See Attached Drilling Program

DRILLING FLUIDS PROGRAM:

See Attached Drilling Program

TESTING LOGGING AND CORING:

See Attached Drilling Program

CEMENTING PROGRAM:

Casing Co	verage Volume	Type & Activities
-----------	---------------	-------------------

See Attached Drilling Program

Intermediate

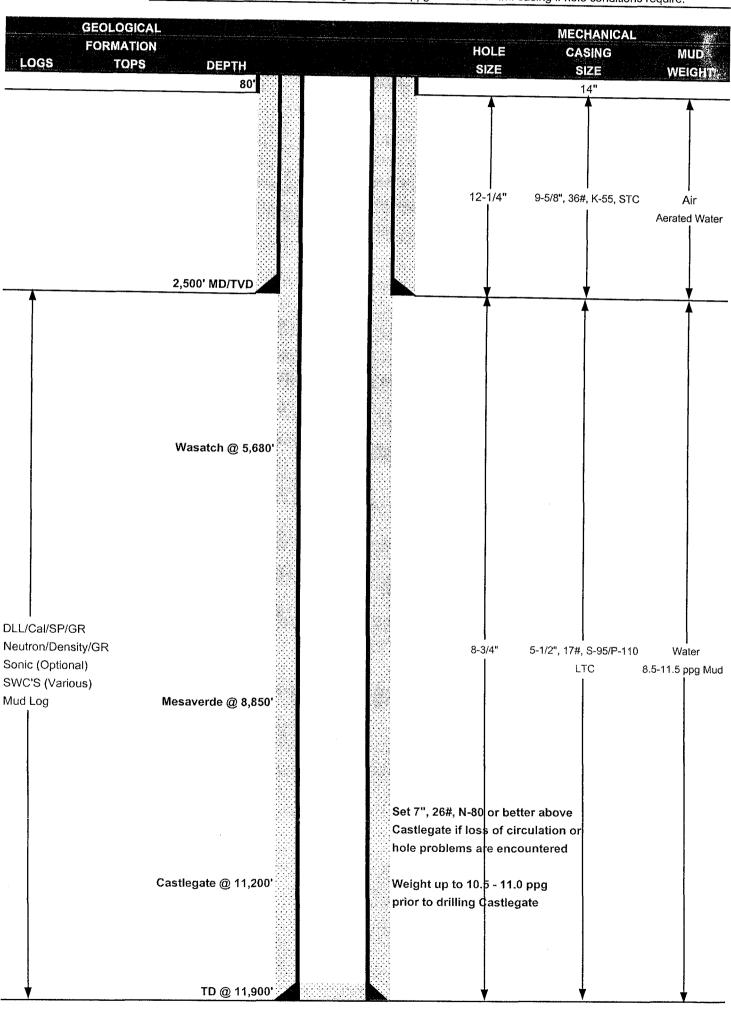
See Attached Drilling Program

Production

See Attached Drilling Program

COASTAL WIL & GAS CORPORATION DRILLING PROGRAM

COMPANY NAME	Coastal Oil & Gas Corporation		DATE	12/3/99		
WELL NAME	Witchits #36-115		TD	11,900'		
FIELD Ouray	COUNTY Uintah	STATE	Utah	ELEVATION		
SURFACE LOCATION	700 00: 100 10 <u>0</u> 0				BHL	Straight Hole
OBJECTIVE ZONE(S)						
ADDITIONAL INFO	Castelgate is overpressured rec	Castelgate is overpressured requiring 10.5 - 11.5 ppg MW. Set 7" int. casing if hole of				



CASING PROGRAM

CONDUCTOR
SURFACE
PRODUCTION
TUBING

8.7	017-						ESIGN FACT	
i.	SIZE	INTERVAL	WT.	GR.	CPLG.	BURST	COLLAPSE	TENSION
	14"	0-40'						The second of th
	9-5/8"	0-2,500'	36#	K-55	STC	2.53	1.73	2.23
	5-1/2"	0-TD	17#	S-95/P-110	LTC	SPEC	l CIFIED BY PRO I	OD DEPT
L								

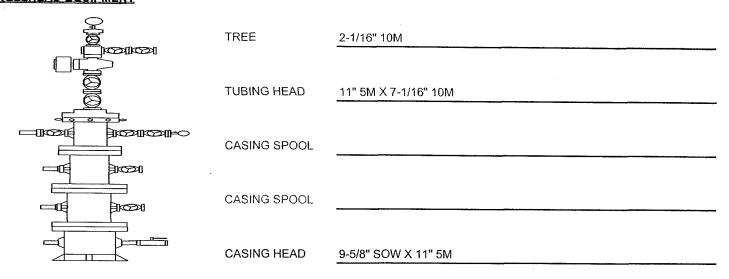
CEMENT PROGRAM

SURFACE	LEAD TAIL	2,000	DESCRIPTION Lite + 2% CaCl2 + 0.25 lb/sk Flocele Class G + 2% CaCl2 + 0.25 lb/sk Flocele	520 220	50% 50%	WEIGHT 12.70 15.60	YIELD 1.82 1.19
PRODUCTION	LEAD	0-5,000' (5,000')	Lead + 0.6% Econolite + 0.25 lb/sk Flocele + 0.2% FWCA + 10 lb/sk Gilsonite + 16% Gel	420	25%	11.00	3.80
	TAIL	5,000'-11,900' (6,900')	+ 1% HR-7 + 3% KCl 50/50 Poz +0.25 lb/sk Flocele + 0.6% HALAD-322 + 2% Gel + 2% MicroBond HT + 5% Salt	1,770	25%	14.35	1.24
	i	*or 15% over ca	liner				

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Float shoe, 1 jt, float collar. Centralize first 3 joints & every fourth joint to surface. Thread lock FE & casing up to & including box end of FC.	
PRODUCTION	Float shoe, 2 jts, float collar. Centralize first 3 joints & every other joint across pay zones.	
	Thread lock FE & casing up to & including box end of FC.	

WELLHEAD EQUIPMENT



Page 3/3

COASTAL OIL & GAS CORPORATION DRILLING PROGRAM

INTERVAL	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	BIT MFG & MODEL	GPM	SEF	NZLS	COMMENTS
Surface Hole	12-1/4"	Various	Air			
SC - Top of Wasatch	8-3/4"	Various	450-350			(No air below surf csg)
Wasatch	8-3/4"	Various (PDC)	450-350		0.5 TFA	
Mesaverde/Castlegate	8-3/4"	Various	400-300	·		

GEOLOGICAL DATA

LOGGING:

Depth	Log Type
SC - TD	DLL/Cal/SP/GR
SC - TD	Neutron/Density/GR
Optional	Sonic
Various	SWC's

MUD LOGGER:

2,500' - TD

SAMPLES:

As per Geology

CORING:

SWC's at selective intervals.

DST:

As per Geology

MUD PROGRAM

DEPTH	TYPE	MUD WT	WATER LOSS	VISCOSITY	TREATMENT
0-2,500'	Air/Mist/ Aerated Water	NA	NA		KCL
2,500'-TD	Water/Mud	8.5-11.5	NC - <10	30-45	KCL, Gel, LCM, Polymer

ADDITIONAL INFORMATION

BOPE: 11" 5M with or	ie annular and 2 rams. Test to 3,500 psi (annular to	o 2,500 psi) prior to drilling out. Record on chart recorder &
tour sheet. Function to	est rams on each trip. Maintain safety valve & inside	e BOP on rig floor at all times. Kelly to be equipped with upper
& lower kelly valves.		
Run Totco survey ever	ry 500' from surface casing shoe to TD. Maximum	allowable hole angle is 5 degrees.
ECT ENGINEER		DATE
ECT ENGINEER:	Rlaine Vean	DATE:
	Blaine Yeary	
JECT ENGINEER:	Blaine Yeary Tom Young	DATE:

5. LEASE DESIGNATION AND SERIAL NUMBER:

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

SUNDRY	NOTICES AND REPORT	S ON WEL	LS	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME:	
	new wells, significantly deepen existing wells below cu aterals. Use APPLICATION FOR PERMIT TO DRILL			7. UNIT or CA AGREEN	IENT NAME:	
TYPE OF WELL OIL WELL	GAS WELL OTHER			8. WELL NAME and NUMBER:		
2. NAME OF OPERATOR:				Exhibit '	<u>'A''</u>	
	Production Oil & Gas (Company		9. APINOMBER:		
3. ADDRESS OF OPERATOR:		<u>-</u> <u>-</u> -	PHONE NUMBER:	10. FIELD AND POOL,	OR WILDCAT:	
South 1200 East CIT 4. LOCATION OF WELL	y Vernal state Utah zir	×84078	435-789-4433			
FOOTAGES AT SURFACE:				COUNTY:		
QTR/QTR, SECTION, TOWNSHIP, RAN	GE, MERIDIAN:			STATE:	JTAH	
11. CHECK APP	ROPRIATE BOXES TO INDICAT	TE NATURE (OF NOTICE, REPO	RT, OR OTHER	DATA	
TYPE OF SUBMISSION		T	PE OF ACTION			
NOTICE OF INTENT	ACIDIZE	DEEPEN		REPERFORATI	E CURRENT FORMATION	
(Submit in Duplicate)	ALTER CASING	FRACTURE	TREAT	SIDETRACK TO	REPAIR WELL	
Approximate date work will start:	CASING REPAIR	NEM CONS.	TRUCTION	TEMPORARILY	ABANDON	
	CHANGE TO PREVIOUS PLANS	OPERATOR	CHANGE	TUBING REPAIR	R	
–	CHANGE TUBING	PLUG AND A	ABANDON	VENT OR FLAR	.E	
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK		WATER DISPO	SAL	
Date of work completion:	CHANGE WELL STATUS	PRODUCTIO	N (START/RESUME)	WATER SHUT-	OFF .	
	COMMINGLE PRODUCING FORMATIONS		ON OF WELL, SITE	X OTHER: Nat	ne Change	
	CONVERT WELL TYPE		TE - DIFFERENT FORMATION			
	MPLETED OPERATIONS. Clearly show all p					
As a result of t	the merger between The (Coastal Co	orporation and	a wholly own	ned	
subsidary of El	Paso Energy Corporation	n, the nam	ne of Coastal (Oil & Gas Co	rporation	
has been changed	l to El Paso Production	Oil & Gas	s Company effec	ctive March	9, 2001.	
	See E	xhibit "A'	1			
Bond # 400JU070	8					
DOLLO 1/	al Oil & Gas Corporation	n				
IAME (PLEASE PRINT) John J			Vice Preside	ent		
			01 16 01			
GIGNATURE		DATE	06-15-01			
	so Production Oil & Gas	Company				
HAME (PLEASE PRIMI) John	S Elzner	TITU	Vice Presid	ent		
SIGNATURE		. DAT	= 06-15-01			
		DATE				
his space for State use only)				Serve Boson "	AL FRANCE & M. E. C. C.	
				MEC	CEIVED	

JUN 19 2001

DIVISION OF OIL, GAS AND MINING

State of Delaware



Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

AECEIVED

HIN I MAN

DIVISION OF DIL GAS AND MINING

Darriet Smith Windson Harriet Smith Windson

AUTHENTICATION: 1061007

DATE: 04-03-01

0610204 8100

010162788

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall Vice President

Attest:

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

IUN 19 2001

DIVISION OF OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

RECEIVED

JUL 17 2001

DIVISION OF OIL, GAS AND MINING

In Reply Refer To: 3106 UTSL-065841 (UT-924)

JUL 1 0 2001 -

NOTICE

El Paso Production Oil & Gas Company

Oil and Gas

Nine Greenway Plaza

Houston TX 77046-0095

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of <u>Coastal Oil & Gas Corporation</u> into <u>El Paso Production Oil & Gas Company</u> with <u>El Paso Production Oil & Gas Company</u> being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entitities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.

Opolonia L. Abeyta Acting Chief, Branch of Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office

Vernal Field Office

MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217

State of Utah, DGGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114

Teresa Thompson (UT-922)

Joe Incardine (UT-921)

Exhibit of Leases

Y 7007 107 0 6 5 0 4 4 4	T 1007 I 45 15 0	T 1007 T 67 4 4 1 6	T 1777 1 720 70
UTUSL-065841A	UTU-47172	UTU-74415	UTU-53860
UTU-28652	UTU-50687	UTU-74416	UTU-66401
UTU-37943	UTU-52298	UTU-75091	UTU-67868
UTU-44089	UTU-0109054	UTU-75096	UTU-65389
UTU-44090A	UTU-0143511	UTU-75097	UTU-77084
UTU-61263	UTU-0143512	UTU-75673	UTU-61430
UTU-00343	UTU-38401	UTU-76259	UTU-72633
UTU-02651	UTU-38411	UTU-76260	UTU-72650
UTU-02651B	UTU-38418	UTU-76261	UTU-49692
UTU-0142175	UTU-38419	UTU-76493	UTU-57894
UTU-70235	UTU-38420	UTU-76495	UTU-76829
UTU-70406	UTU-38421	UTU-76503	UTU-76830
UTU-74954	UTU-38423	UTU-78228	UTU-76831
UTU-75132	UTU-38424	UTU-78714	
UTU-75699	UTU-38425	UTU-78727	
UTU-76242	UTU-38426	UTU-78734	
UTU-78032	UTU-38427	UTU-79012	
UTU-4377	UTU-38428	UTU-79011	
UTU-4378	UTU-53861	UTU-71694	
UTU-7386	UTU-58097	UTU-00576	
UTU-8344A	UTU-64376	UTU-00647	
UTU-8345	UTU-65222	UTU-01470D	
UTU-8347	UTU-65223	UTU-0136484	
UTU-8621	UTU-66746	UTU-8344	
UTU-14646	UTU-67178	UTU-8346	
UTU-15855	UTU-67549	UTU-8648	•
UTU-25880	UTU-72028	UTU-28212	
UTU-28213	UTU-72632	UTU-30289	
UTU-29535	UTU-73009	UTU-31260	
UTU-29797	UTU-73010	UTU-33433	
UTU-31736	UTU-73013	UTU-34711	
UTU-34350	UTU-73175	UTU-46699	
UTU-34705	UTU-73434	UTU-78852	
UTU-37116	UTU-73435	UTU-78853	
UTU-37355	UTU-73444	UTU-78854	
UTU-37573	UTU-73450	UTU-075939	
UTU-38261	UTU-73900	UTU-0149767	
UTU-39223	UTU-74409	UTU-2078	
UTU-40729	UTU-74410	UTU-44426	
UTU-40736	UTU-74413	UTU-49530	
UTU-42469	UTU-74414	UTU-51026	

JAN. 17. 2003 3:34PM





NO. 173 P. 2



WESTPORT OIL AND GAS COMPANY, L.P.

410 Seventeenth Street #2300 Deriver Colorado 80202-4436 Telephone: 303 573 5404 Fax: 303 573 5609

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

RE:

BLM Bond CO-1203

BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

Two (Z) Assumption Riders, fully executed originals.

Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc., Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.

List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,

Westport Oil and Gas Company, L.P.

Black

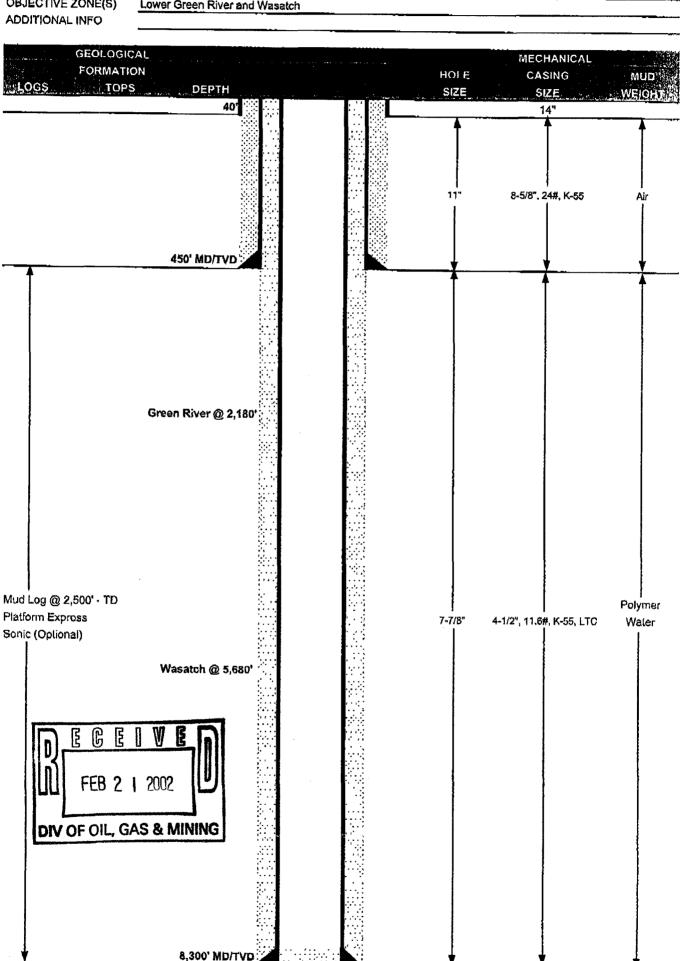
Debby J. Black Engineer Technician

Encl:

COASTAL OIL & GAS CORPORATION

DRILLING PROGRAM

El Pusc Prod. 0 & B Co. Coastal Oil & Gas Corporation **COMPANY NAME** DATE 5/30/00 Wichits #36-115 WELL NAME TD 8,300' MD/TVD FIELD Ouray **COUNTY Uintah** STATE Utah **ELEVATION 4,675'** GL SURFACE LOCATION NESW Sec 36, T8S, R20E BHL Straight Holo **OBJECTIVE ZONE(S)** Lower Green River and Wasatch



Page 2/3

COASTAL OIL & GAS CORPORATION DRILLING PROGRAM

CASING PROGRAM

						Ε	DESIGN FACT	ORS
	SIZE	INTERVAL	WT.	GR.	CPLG.	BURST	COLLAPSE	TENSION
CONDUCTOR	14"	0-40'						
] .]			2950	1730	263000
SURFACE	8-5/8" (new)	0-450'	24#	K-55	STC	11.69	8.21	4.33
DDODUATAN						5350	4960	180000
PRODUCTION*	4-1/2" (new)	<u> </u>	11.6#	K-55	LTC	1.83	1.15	1.23

- 1) Maximum Anticipated Surface Pressure (MASP) (Conductor and Surface Casings) = (Frac Gradient at Shoe Gas Gradient (0.115 psi/ft))(TVD)
- 2) MASP (Int Casing) = Pore Pressure at Next Casing Point (Gas Gradient x TVD of Next Casing Point x 0.67) (Mud Weight x TVD x 0.052 x 0.33)
- 3) MASP (Prod Casing) = Pore Pressure (Gas Gradient x TVD of Production Interval)

(Burst Assumptions: FG @ 8-5/8" shoe = 13.0 ppg, Max Pore Pressure = 9.0 ppg EMW)

(Collapse Assumption: Fully Evacuated Casing, Max MW)

(Tension Assumptions: Air Weight of Casing, 50,000 lbs overpull)

"Utilize 5-1/2", 17#, N-80 if 4-1/2" is not available.

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS"	WEIGHT	YIELD
SURFACE		450	Class G + 2% CaCl ₂ + 0.25 lb/sk Collo	150	35%	15.80	1.17
2222112212			Flake				
PRODUCTION	LEAD	5380	Premium Lite II + 3 lb/sk CSE	770	125%	11.00	3.44
•	ĺ]	+ 0.5% Sodium Metasilicate	Į į			Į Į
	1	}	+ 10% Gel + 0.25 lb/sk Cello Flake]	1		
			+ 3% Salt + 3 lb/sk Kol Seal]			<u>j</u>
	TAIL	2920	50/50 POZ + 0.1% R-3 + 1% EC-1	950	75%	14.5	1.23
			+ 0.2% Sodium Metasilicate]
		1	+ 2% Gel + 0.5% FL-25	1	ľ]
			+ 3% Sait				1

or 15% over caliper log

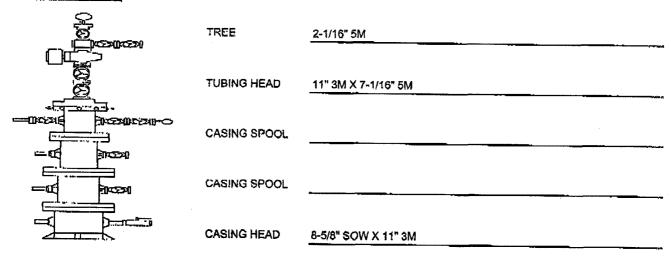
ELOAT EQUIPMENT & CENTRALIZERS

Guido shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to surface with bow spring centralizers. Thread lock FE up to & including pin end of FC.

PRODUCTION

Guido shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tall cement with bow spring centralizers.

WELLHEAD EQUIPMENT



Page 3/3

COASTAL OIL & GAS CORPORATION DRILLING PROGRAM

BIT PROGRAM

TITTED WAS INCIDED								
	,		ROCK	BIT & PDC B	IT PROC	RAM		0.00
INTERV	AL	HOLE		& MODEL	GPM		NZLS	COMMENTS
Surface h	fola	11"	Vai	ious				3,17
Surf Csg - Gre	on Rivor	7-7/8"	PDC (3/4"	ctrs, 5 bld)	350	Rental	0.5 sqin TFA	Mud Motor
				and, o bia;		14CH (M	0.0 aqiz 177	MIGIT MOCOL
Groen River	- 6,200'	7-7/8"	Insert	(4 type)	350	New	16-16-16	Mud Motor
6,200' -	מז	7-7/8"	PDC (3/4"	ctrs, 5 bld)	350	Rental	0.5 sqin TFA	Mud Motor
			·					
		-						· · · · · · · · · · · · · · · · · · ·
OGICAL DATA								
LOGGING:								
!	Des	oth	*			Log T	V00	
	SC-		Y	<u>, e e e e e e e e e e e e e e e e e e e</u>	11 1 4 4 E 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	DLL/Cal/S		A
	sc-	TD			N	eutron/De	nsity/GR	
	Optio	onal				Soni	-	
	Vari	ous				SWC	"s	
MUD LOGGER;	_		nly if required b	y Geology				· · · · · · · · · · · · · · · · · · ·
SAMPLES: CORING:	_	∖s per Geolo √A	ygy					
DST:	_	IA	· · · · · · · · · · · · · · · · · · ·	- · 	- · · · · · · · · · · · · · · · · · · ·			
	-		-				******	
ROGRAM								,
		V		WATER				V Mod
DEPTH SC-TD		E		LOSS	VIS	cosiry	والمنطاع والمادون	TREATMENT
SC-10	Polymer	water	Water	NC		27		Polymer, Limo
							_	
								_
Circulate hole unti	l clean @ T	D. Spot br	ine pill at TD f	or casing. Mi	inimize o	orrosion c	hemicals.	
								
ONAL INFORMATION							,	· · · · · · · · · · · · · · · · · · ·
	-							
Test casing head to	750 psi after i	installing. To	est surface casi	ng to 1,500 psi	prior to di	rilling out,		
BOPE: 11" 3M with	one annular a	and 2 rams.	Test to 3,000 p	si (annular to 1	,500 psi) į	orior to drilli	ng out. Record	d on chart recorder &
four sheet. Function	tost rams on	each trip. N	Vlaintain safety v	raive & inside E	30P on rig	floor at ail	times. Kelly to	be equipped with upper
& lower kelly valves.		Javimus all	sumble bute a					
Run Yolco surveys e	very 1900, F	viaximum ali	ILE GIOU SIDEMO	gie is 5 degrees	s			
CT ENGINEER;							F- 2 - F	
	õ	hrista Yin		<u>-</u>	 -		DATE:	
ECT MANAGER;							DATE:	

Ben Clark



United States Department of the Interior RECEIVED

BUREAU OF LAND MANAGEMENT

FEB 2 2 2002

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

DIVISION OF OIL, GAS AND MINING

In Reply Refer To: 3106 UTU-25566 et al (UT-924)

FEB 2 1 2002

NOTICE

Westport Oil and Gas Company L.P.

Oil and Gas

410 Seventeenth Street, #2300

.

Denver Colorado 80215-7093

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Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of <u>Westport Oil</u> and <u>Gas Company</u>, <u>Inc.</u> into <u>Westport Oil</u> and <u>Gas Company</u>, <u>L.P.</u> with <u>Westport Oil</u> and <u>Gas Company</u>, <u>L.P.</u> being the surviving entity.

For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405 UTU-20895 UTU-25566 UTU-43156 UTU-49518 UTU-49519 UTU-49522 UTU-49523

> Robert Lopez Chief, Branch of Minerals Adjudication

cc: Moab Field Office Vernal Field Office

MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217 State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114

Teresa Thompson (UT-922)
Joe Incardine (UT-921)

Form 3160-3 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0136 Expires November 30, 2000

5. Lease Serial No.

14-20-H62-3004

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO	DRILL OR REENTER
---------------------------	------------------

				7. If Unit or CA Agreement	, Name and No.
la. Type of Work: X DRILL	L REI	ENTER		CR-I-21	9
				8. Lease Name and Well No	
b. Type of Well: Oil Well 🗶 Gas Well	Other	Single Zone	Multiple Zone	Witchits #36	6-115
2. Name of Operator El Paso Production Oil & Gas Compa	nv	CONFIDENT	AL	9. API Well No.	421
	ii y	3b. Phone No. (include area of	code)	10. Field and Pool, or Explo	ratory
3A. Address P.O. Box 1148 Vernal, UT 84078 (435) 781-7023				Natural Bu	ttes
4. Location of Well (Report location clearly and in a	ccordance with	any State requirements.*)	137121/ N	11. Sec., T., R., M., or Blk,	and Survey or Area
At surface NESW 2160' FSL & 208	7' FWL		177175	Sec. 36, T8S	R20E
At proposed prod. Zone	or post office	<u> </u>		12. County or Parish	13. State
14. Distance in miles and direction from nearest town 3.3 Miles Southeast of Ouray, UT	i di post diffice				
15. Distance from proposed*		16. No. of Acres in lease	17. Spacing Unit de	edicated to this well	
	160'	320.31		160	
18. Distance from proposed location*	Refer to	19. Proposed Depth	20. BLM/BIA Bond	l No. on file	
to nearest well, drilling, completed, applied for, on this lease, ft	Topo C	8300'		BIA #103601473	
21. Elevations (Show whether DF, KDB, RT, GL, etc.	.)	22. Approximate date work		23. Estimated duration	: al
4660.8' GL		Upon App	roval	To Be Deter	minea
		24. Attachments			
The City and the accordance with the requirement	uirements of Ot	shore Oil and Gas Order No. 1	shall be attached to the	is form:	-

The following, completed in accordance with the re

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office.
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized office.

Date Name (Printed/Typed) 2/21/2002 **Cheryl Cameron** Name (Printed/Typed) BRADLEY G. HILL OFFIECLAMATION SPECIALIST III

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)



FED 25 2002

DIVISION OF OIL, GAS AND MILLION



State of Utah DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt Governor Kathleen Clarke Executive Director Lowell P. Braxton Division Director 1594 West North Temple, Suite 1210 PO Box 145801 Salt Lake City, Utah 84114-5801 801-538-5340 801-359-3940 (Fax) 801-538-7223 (TDD)

February 26, 2002

El Paso Production Oil & Gas Company PO Box 1148 Vernal UT 84078

Re:

Witchits 36-115 Well, 2160' FSL, 2087' FWL, NE SW, Sec. 36, T. 8 South, R. 20 East,

Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-33421.

Sincerely,

John R. Baza
Associate Director

e

Enclosures

cc:

Uintah County Assessor

Bureau of Land Management, Vernal District Office

Operator:	El Paso Production Oil & Gas Company			
Well Name & Number	Witchits 36-115			
API Number:	43-047-33421			
Lease:	14-20-H62-3004			
Location: <u>NE SW</u>	Sec. 36	T. <u>8 South</u> R. <u>20 East</u>		

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

• Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES GOVERNMENT

memorandum

Uintah & Ouray Agency

. 0

Date:

5 December, 2002

Reply to Attn of:

Supervisory Petroleum Engineer

Subject:

Modification of Utah Division of Oil, Gas and Mining Regulations

To

Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.

We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate you concern, and hope that these comments are timely enough for consideration in the revision process. Charles H Cameron

CC:

Minerals & Mining Section of RES

Ute Energy & Mineral Resources Department: Executive Director

chrono

Date

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any

Approved by

(Instructions on reverse)

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equipmle title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

false, ficthious or fraudulent statements or representations as to any matter within its jurisdiction.

March 4, 2003 THIS SPACE FOR FEDERAL OR STATE USE

Date

OPERATOR CHANGE WORKSHEET

1. GLH 2. CDW 3. FILE

ROUTING

006

X Change of Operator (Well Sold)

4. Is the new operator registered in the State of Utah:

5. If **NO**, the operator was contacted contacted on:

Designation of Agent/Operator

Operator Name Change

Merger

FROM: (Old Operator):		TO: (New Or	erator):		**	
EL PASO PRODUCTION OIL & GAS COMPANY		WESTPORT C		COMPAN	Y LP	
Address: 9 GREENWAY PLAZA		Address: P O B	OX 1148			
HOUSTON, TX 77064-0995		VERNAL, UT	84078			
Phone: 1-(832)-676-5933		Phone: 1-(435)	-781-7023			
Account No. N1845		Account No.	N2115		•	
CA	No.	Unit:				
WELL(S)						
···EBE(5)	SEC TWN	API NO	ENTITY	LEASE	WELL	WELL
NAME	RNG		NO	TYPE	TYPE	STATUS
WISSIUP 36-187		43-047-34003		INDIAN	GW	APD
STATE 36-239		43-047-34589		STATE	GW	P
WISSIUP 36-114	36-08S-20E	43-047-33416	12855	INDIAN	GW	P
WITCHITS 36-115 (CR-1-219)			99999	INDIAN	GW	APD
WITCHITS 36-199		43-047-34004	13445	INDIAN	GW	P
WITCHITS 36-230	36-08S-20E	43-047-34735	99999	INDIAN	GW	APD
WISSIUP 36-15	36-08S-20E	43-047-30700	105	INDIAN	GW	P
ANKERPONT 31-12	31-08S-21E	43-047-30699	155	INDIAN	GW	P
ANKERPONT 31-39	31-08S-21E	43-047-33339	12675	INDIAN	GW	P
ANKERPONT 31-87		43-047-33378		INDIAN	GW	P
ANKERPONT 31-85	31-08S-21E	43-047-33383	12725	INDIAN	GW	P
ANKERPONT 31-86		43-047-33384		INDIAN	GW	P
ANKERPONT 31-175		43-047-33873		INDIAN	GW	P
ANKERPONT 31-156		43-047-33926		INDIAN	GW	APD
ANKERPONT 31-159		43-047-33927		INDIAN	GW	P
OURAY 32-88		43-047-33391		STATE	GW	P
OURAY 32-89		43-047-33392		STATE	GW	P
OURAY 32-145		43-047-33622		INDIAN	GW	P
OURAY 32-146		43-047-33623		STATE	GW	P
OURAY 32-147	32-08S-21E	43-047-33624	13083	INDIAN	GW	P

YES

Business Number:

1355743-0181

6.	(R649-9-2)Waste Management Plan has been received on:	IN PLACE			
7.	Federal and Indian Lease Wells: The BLM and or operator change for all wells listed on Federal or India				
8.	Federal and Indian Units: The BLM or BIA has approved the successor of unit or	perator for wells listed on:	02/27/2003		
9.	Federal and Indian Communization Agreem The BLM or BIA has approved the operator for all well		N/A		
10	. Underground Injection Control ("UIC") for the enhanced/secondary recovery unit/project for the	The Division has approve water disposal well(s) listed			t,
D	ATA ENTRY:	00/07/0000			
1.	Changes entered in the Oil and Gas Database on:	03/26/2003			
2.	Changes have been entered on the Monthly Operator C	hange Spread Sheet on:	03/26/2003		
3.	Bond information entered in RBDMS on:	N/A			
4.	Fee wells attached to bond in RBDMS on:	N/A		44.,	
S7	State well(s) covered by Bond Number:	RLB 0005236			
FI 1.	EDERAL WELL(S) BOND VERIFICATION: Federal well(s) covered by Bond Number:	158626364	-		
IN 1.	DIAN WELL(S) BOND VERIFICATION: Indian well(s) covered by Bond Number:	RLB 0005239			
	EE WELL(S) BOND VERIFICATION: (R649-3-1) The NEW operator of any fee well(s) listed of	covered by Bond Number	RLB 0005238		
	The FORMER operator has requested a release of liability. The Division sent response by letter on:	y from their bond on: N/A	N/A		
	CASE INTEREST OWNER NOTIFICATION (R649-2-10) The FORMER operator of the fee wells has of their responsibility to notify all interest owners of this continuous control of the control of their responsibility to notify all interest owners of this control of the co	been contacted and informe	d by a letter from the D	ivision	
CC	DMMENTS:				_

Form 3 160-5 (August 1999)

STATES BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Evnires Inguember 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

14-20-H62-3004

Lease Serial No.

COMPLET MOTIONS MAIN CITIES ON MELLER	
Do not use this form for proposals to drill or reenter an	6. If Indian, Allottee or Tribe Name
abandoned well. Use Form 3160-3 (APD) for such proposals.	Ute

abandoned well. Use Form 3160-3 (APD) for such proposals.					Ute				
SUBMIT IN TRIPLICATE – Other instructions on reverse side					de	7. If Unit of	r CA/Ag	reement, Nar	ne and/or No.
1. Type of Well						CR-I-219			
Oil Well 😧 Gas Well	Other					8. Well Nar	me and N	No.	
2. Name of Operator						Witchits #	36-11	5	
El Paso Production Oil & Ga	s Company					9. API Well	l No.		
3a. Address		3b. Ph	one No. (inclu	ude are	a code)	43-047-33	3421		
P.O. Box 1148 Vernal, UT 84	4078	(435) 7	81-7023			10. Field and	i Pool, o	r Exploratory	Area
4. Location of Well (Footage, Sec.,		·				Natural B	uttes		
NESW 2160' FSL & 2087' F\ Sec. 36, T8S, R20E			NFIDE	ENT	TAL	11. County of Uintah, U		, State	
12. CHECK APP	ROPRIATE BOX(ES) TO IN	NDICA?	E NATURE	OF 1	NOTICE, F	REPORT, OR	OTHE	R DATA	
TYPE OF SUBMISSION			TY	PE O	F ACTION	1			
Notice of Intent	Acidize Alter Casing Casing Repair	==	oen ture Treat Construction		Production Reclamation Recomplete		֓֞֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓	Water Shut-C Well Integrit	
Subsequent Report	Casing Repair Change Plans		and Abandon	=	-	ly Abandon		ocation Mo	ove
Final Abandonment Notice	Convert to Injection		Back		Water Dis	posal	_		
following completion of the involved testing has been completed. Final Al determined that the site is ready for fin Attached are the amended p (Figure #1), Topo B, and Top	bandonment Notices shall be filed al inspection. lats for the location move	only afte	r all requireme	ents, ir	cluding recl	es are refle	ected o	pleted, and the	ation Layout
14. I hereby certify that the foregoing	g is true and correct								
Name (Printed/Typed)	5 .0 ao ama contect	Title	:						
Cheryl Cameron						Operations			
Signature Cemeur		Date			М	arch 8, 200)2	.	
	THIS SPACE	FOR F	DERAL OR	STA	TE USE				
Approved by			Title			Date			
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct	itable title to those rights in the subjet operations thereon.	ect lease	Office						14.4.2
Title 18 U.S.C. Section 1001, make	it a crime for any person know	wingly a	nd willfully t	o mak	e to any de	partment or ag	gency of	the United S	states any

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

EL PASO PRODUCTION OIL & GAS COMPANY

WITCHITS #36-115 LOCATED IN UINTAH COUNTY, UTAH SECTION 36, T8S, R20E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ROAD

CAMERA ANGLE: EASTERLY



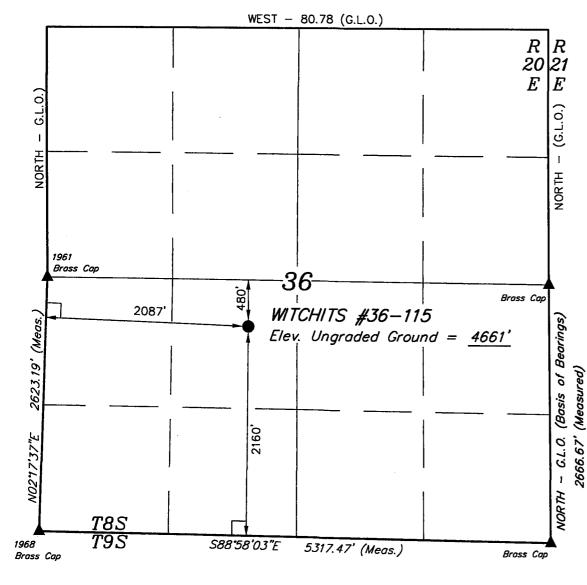
Uintah Engineering & Land Surveying S South 200 East Vernal, Utah 84078 435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

РНОТО

TAKEN BY: G.S. DRAWN BY: J.L.G. REVISED: 2-27-02

T8S, R20E, S.L.B.&M.



LEGEND:

= 90° SYMBOL

= PROPOSED WELL HEAD.

= SECTION CORNERS LOCATED.

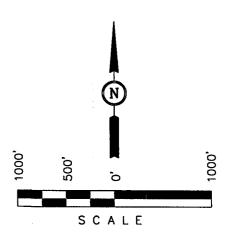
LATITUDE = $40^{\circ}04'41"$ LONGITUDE = 109'37'00"

EL PASO PRODUCTION OIL & GAS COMPANY

Well location, WITCHITS #36-115, located as shown in the NE 1/4 SW 1/4 of Section 36, T8S, R20E, S.L.B.&M., Uintah County. Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT A ROAD INTERSECTION IN THE SE 1/4 SW 1/4 OF SECTION 31, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY, SAID ELEVATION IS MARKED AS BEING 4666 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

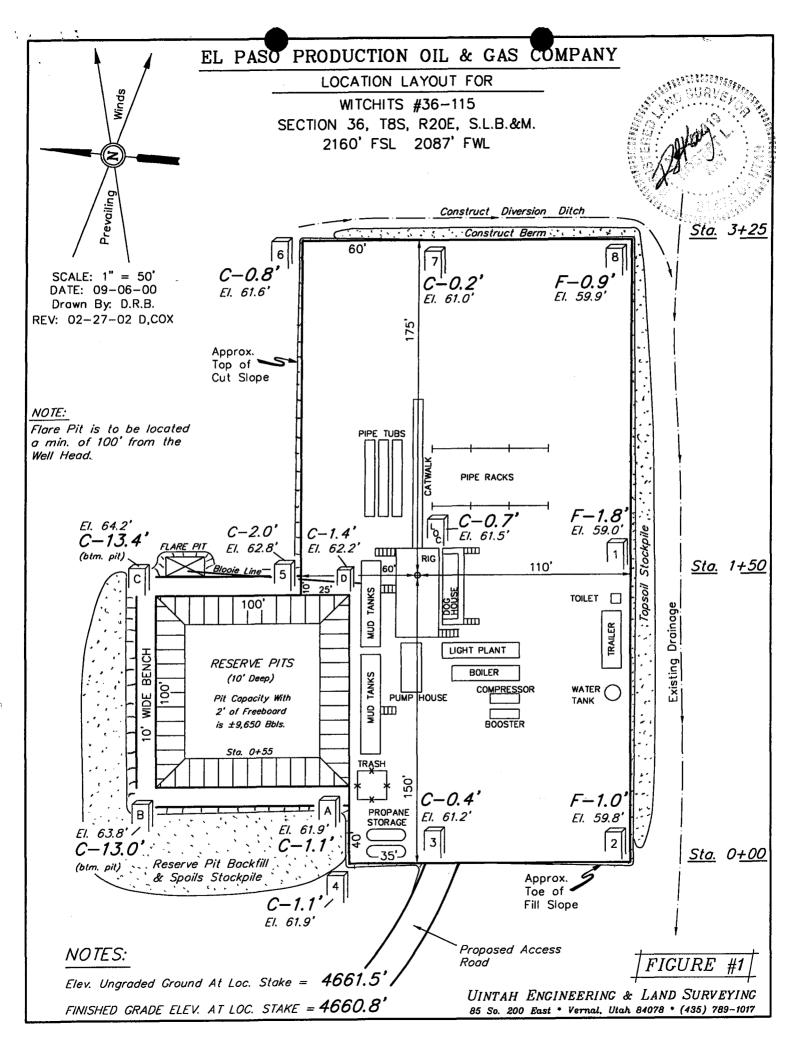
REGISTERED LAND SURVEYOR

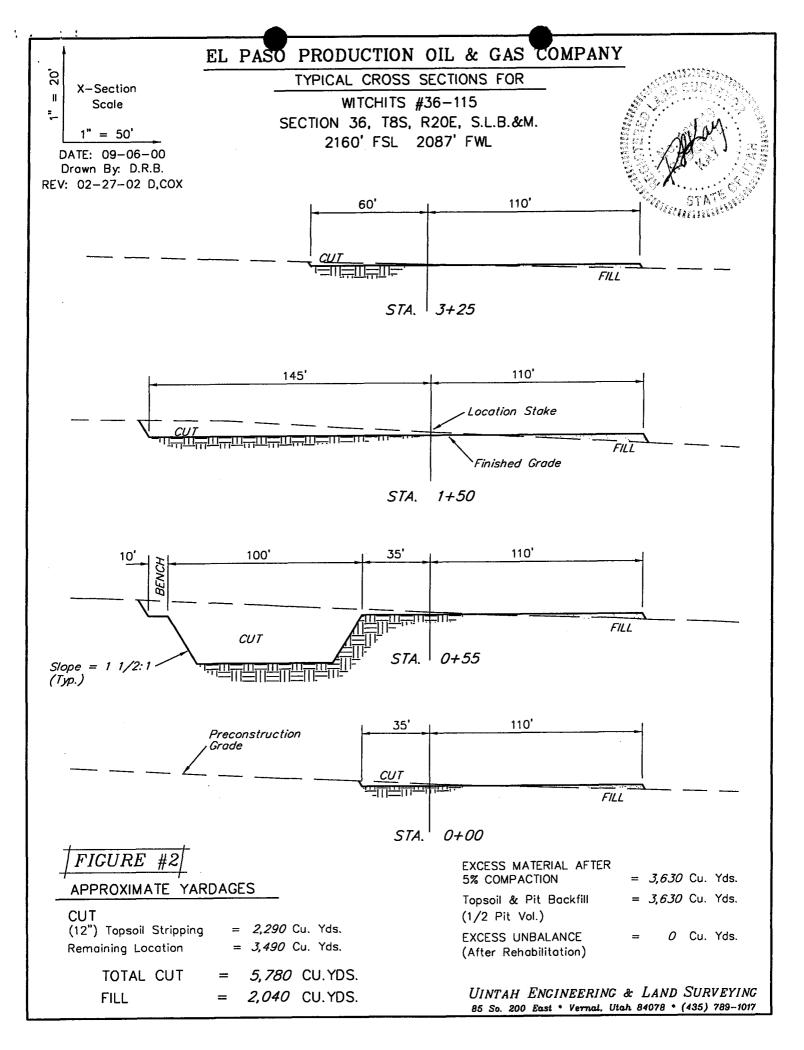
Revised: 02-27-02 D.COX Revised: 09-06-00 D.R.B.

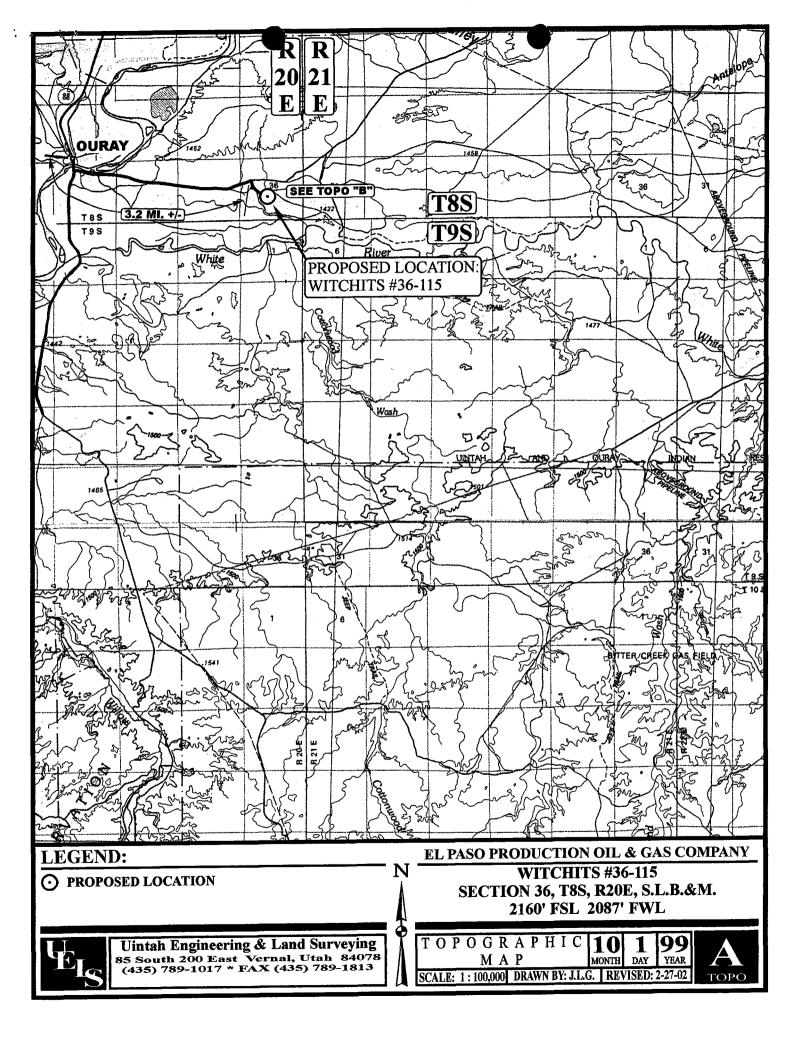
REGISTRATION NO. 161319 STATE OF JUTAH

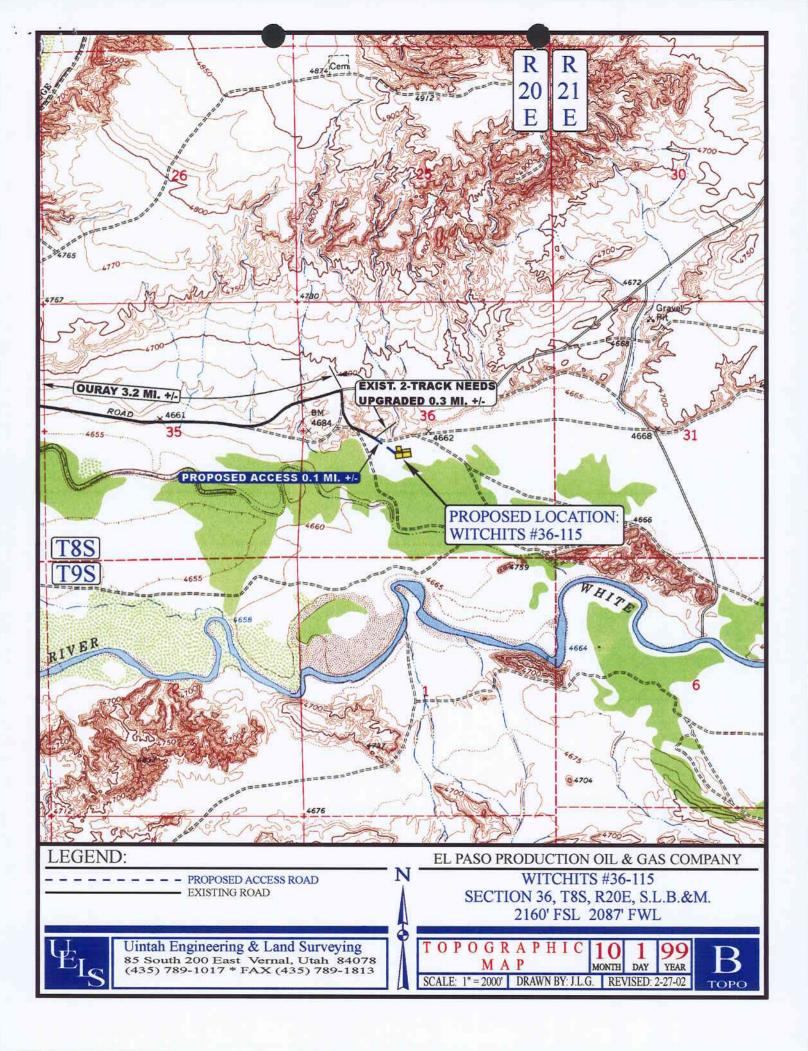
UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL UTAH 84078 (435) 789-1017

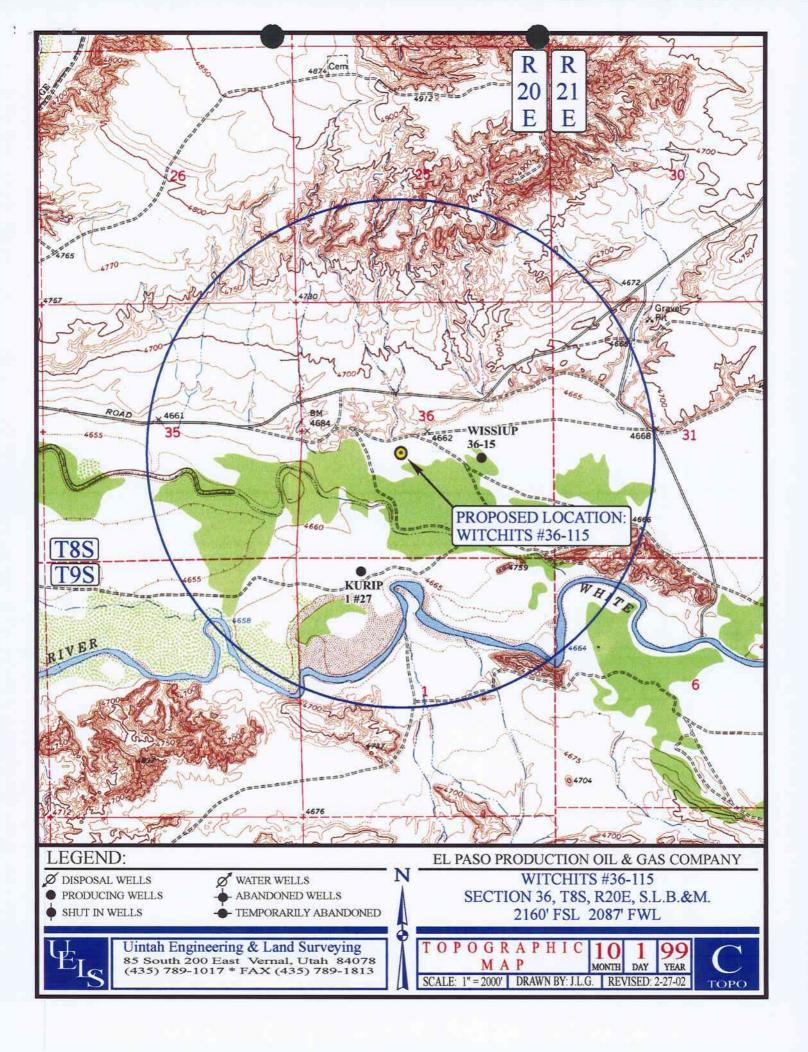
SCALE 1" = 1000'		DATE SURVEYED: 09-28-99	DATE DRAWN: 10-06-99
PARTY D.A. C.M.	D.R.B.	REFERENCES G.L.O. PLA	Т
WEATHER WARM			O PRODUCTION SAS COMPANY

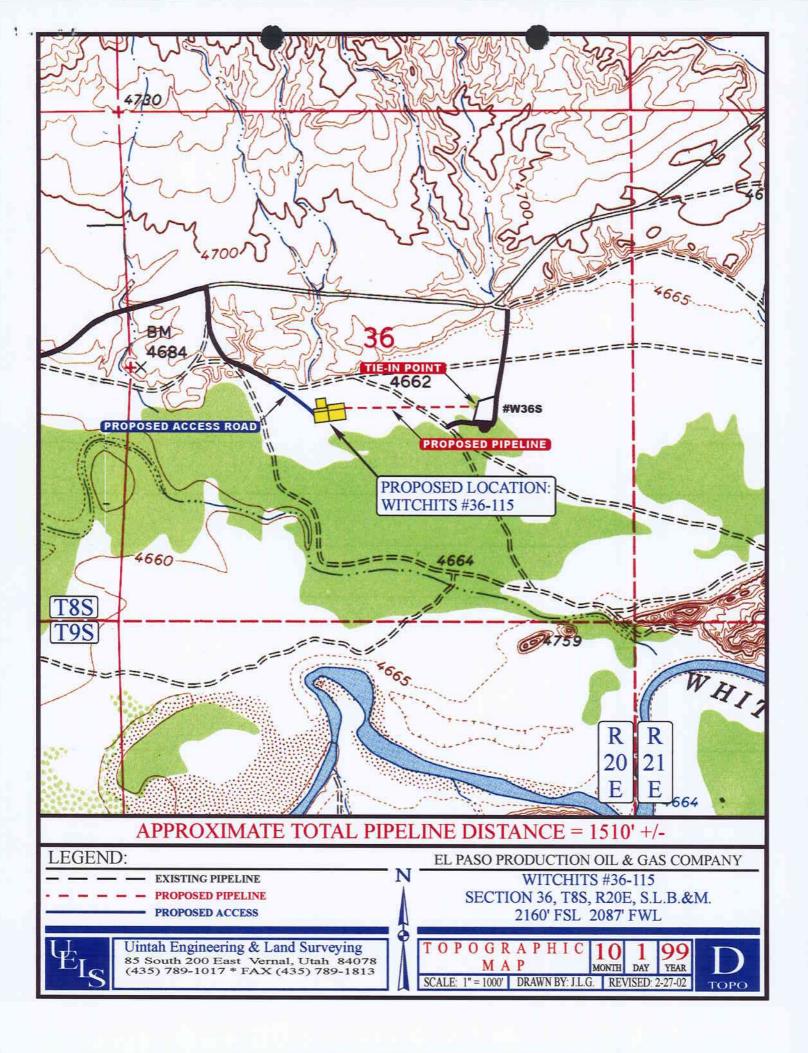














Form 3160-3 (August 1999) RECEIVED

FEB 2 5 2002

FORM APPROVED OMB No. 1004-0136

UNITED STATES					vember 30), 2000
DEPARTMENT OF TH	5. Lease Serial No.					
BUREAU OF LAND MA	14-20-					
APPLICATION FOR PERMIT TO	DRILL OF	R REENTER		6. If Indian, Allottee	or Tribe	Name
1a. Type of Work: X DRILL RE	ENTER			7. If Unit or CA Agreement, Name and No.		
Ta. Type of work. 🗡 DRILL	ENTER	-		CR	k-I-219	
		_		8. Lease Name and \		
b. Type of Well: Oil Well 🛕 Gas Well 🔲 Other		Single Zone	Multiple Zone	Witchit	:s #36-	115
2. Name of Operator				9. API Well No.		
El Paso Production Oil & Gas Company 3A. Address	3b. Phone N	o. (include area co	ode)	10. Field and Pool, or	r Explora	tory
P.O. Box 1148 Vernal, UT 84078		(435) 781-7			al Butt	
4. Location of Well (Report location clearly and in accordance with	h any State req	uirements.*)		11. Sec., T., R., M., o	r Blk, and	d Survey or Area
At surface NESW 2160' FSL & 2087' FWL						
At proposed prod. Zone				Sec. 36,		13. State
14. Distance in miles and direction from nearest town or post office 3.3 Miles Southeast of Ouray, UT	,T			12. County of Parish		15. State
15. Distance from proposed*	16. No. of A	cres in lease	17. Spacing Unit de	dicated to this well		
location to nearest property or lease line, ft. 2160'						
(Also to nearest drig. unit line, if any)		20.31		160		
18. Distance from proposed location* to nearest well, drilling, completed,	19. Propose		20. BLM/BIA Bono			
applied for, on this lease, ft. Topo C	8	3300'		BIA #1036014	/3 	
21. Elevations (Sho vhether DF, KDB, RT, GL, etc.)	22. Approxi	mate date work wi		23. Estimated duration		! !
4660.8' GL	<u> </u>	Upon Appr	oval	To Be Determined		inea
·		ttachments				
The following, completed in accordance with the requirements of O	nshore Oil and	Gas Order No. 1,	shall be attached to the	is form:		
1. Well plat certified by a registered surveyor.		4. Bond to co	ver the operations ur	iless covered by an exist	ing bond	on file (see
2. A Drilling Plan.		Item 20 ab	ove).			
3. A Surface Use Plan (if the location is on National Forest System	Lands, the	5. Operator ce	ertification.			
SUPO shall be filed with the appropriate Forest Service Office.		6. Such other	site specific informati	on and/or plans as may b	e require	d by the
		authorized	office.			
25. Signature	Nar	ne (Printed/Typed)		i	Date	•
Shell ameum	<u> </u>		Cheryl Cameror	1	2/:	21/2002
Title		-		*** *		
Operations	1 No.	ne (Printed/Typed,	1		Date 2	
Argyoved by (Signature)	- Inai	ne (Frinteartypea,	,	,		5/2002
Title	Offi	ce		<u> </u>	420	year -
Mineral Resources	ļ	NOTICE	OF APPRO	IΔV		
Application approval does not warrant or certify that the applicant h	nolds legal or e	quitable title to the	se rights in the subjec	t lease which would enti	itle the ap	plicant to conduc
operations thereon.	AIDITI	ALC OF	nomea	MAI ATT	APL	
Conditions of approval, if any, are attached.	AMILIA	JIND VI	ATTINE	'YML MIII		
Title 18 U.S.C. Section 1001and Title 43 U.S.C. Section 1212, make	e it a crime for	any person knowi	ngly and willfully to r	nake to any department	or agency	of the United
States any false, fictitious or fraudulent statements or representation	is as to any mai	tter within its juris	aiction.			

*(Instructions on reverse)

REGINED

APR 29 2002

DIVISION OF CFC GAS AND MINING



COAs Page 1 of 4 Well No.: WITCHITS 36-115

CONDITIONS OF APPROVAL APPLICATION FOR PERMIT TO DRILL

Company/Operator:	El Paso Production O & G Company
	WITCHITS 36-115
API Number:	43-047-33421
Lease Number:	14-20-H62-3004
Location: NESW	Sec. 36 T. 08S R. 20E
Agreement:	CR - I - 219

COAs Page 2 of 4 Well No.: WITCHITS 36-115

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

NOTE: The target formation for this well is the Mesaverde Formation, therefore, the BOPE and related equipment must meet the requirements of a <u>3M</u> system as identified in the approved Ouray/Natural Buttes Unit's Standard Operating Plan.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

DRILLING PROGRAM

Casing Program and Auxiliary Equipment

The hole size for the surface casing shall be a minimum of 12.25 inches in diameter, to facilitate remedial cementing of the surface casing.

As a minimum, the usable water and other mineral resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water zone, identified at ± 550 ft.

COAs Page 3 of 4 Well No.: WITCHITS 36-115

SURFACE USE PROGRAM CONDITIONS OF APPROVAL (COAs)

El Paso Production Oil & Gas Corporation (El Paso) will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current Tribal Business License and have updated "Access Permits" prior to construction. All El Paso personnel, contractors and subcontractors will have these permits in their vehicles at all times. Companies that have not complied with this COA will be in violation of the Ute Tribal Business License Ordinance, and will be subject to fines and penalties.

El Paso employees, representatives, and/or authorized personnel (subcontractors) shall not carry firearms on their person or in their vehicles while working on the Uintah and Ouray Indian Reservation.

El Paso employees and/or authorized personnel (subcontractors) in the field will have approved applicable APDs and/or ROW permits/authorizations on their person(s) during all phases of construction.

El Paso will notify the Ute Tribe and Bureau of Indian Affairs (BIA) in writing of any requested modification of APDs or Rights-Of-Way (ROW). El Paso shall receive written notification of authorization or denial of the requested modification. Without authorization, El Paso will be subject to fines and penalties.

The Ute Tribe Energy & Minerals Department shall be notified in writing 72 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday. A Tribal Technician is to routinely monitor construction. El Paso shall make arrangements with the Ute Energy & Minerals Department for all monitoring that will exceed regular working hours for Tribal Technicians. A qualified Archaeologist accompanied by a Tribal Technician will routinely monitor construction for the project. El Paso is to inform contractors to maintain construction of the pipelines within approved 30 foot ROW.

A corridor ROW, 30 feet wide and 1510 feet long, shall be granted for the pipeline and a corridor ROW, 30 feet wide and 1753 feet long, shall be granted for the access road. The constructed travel width of the access road will be limited to 18 feet. Upon authorization by the Ute Tribe Energy & Minerals Department, the road ROW may be wider where sharp curves, deep cuts and fills occur; or, where intersections with other roads are required.

Culverts and cattleguards will be installed where needed. Diversion ditches and berms will be constructed as required. Upon completion of each pipeline in the corridor an adequate description of the pipeline will be filed with the Ute Tribe Energy & Minerals Department.

Upon completion of the pertinent APD and ROWs, El Paso will notify the Ute Tribe Energy & Minerals Department for a Tribal Technician to verify the Affidavit of Completion.

Production waters, oil, and other byproducts shall not be placed on access roads or the well pad.

COAs Page 4 of 4 Well No.: WITCHITS 36-115

At any locations where the produced water is hauled for drilling purposes, the reserve pits must have adequate liners or clay soils and the produced water may not be injected down the annulus of a well location after drilling has been completed.

All vehicular traffic, personnel movement, construction and restoration operations will be confined to the areas examined and approved and to the existing roadways and/or evaluated access routes.

El Paso will implement "Safety and Emergency Plan" and ensure plan compliance.

El Paso shall stop construction activities and notify personnel from the Ute Tribe Energy & Minerals Department and BIA if cultural remains including paleontologic resources (vertebrate fossils) are exposed or identified during construction. The Ute Tribe Department of Cultural Rights and Protection and the BIA will provide mitigation measures prior to allowing construction.

El Paso employees and/or authorized personnel (subcontractors) will not be allowed to collect artifacts and paleontologic fossils. No significant cultural resources shall be disturbed.

El Paso will control noxious weeds on the well site and ROWs. El Paso will be responsible for noxious weed control if weeds spread from the project area onto adjoining land.

Reserve pits will be lined with an impervious synthetic liner. A fence will be constructed around the reserve pit until it is backfilled. Prior to backfilling the reserve pit, all fluids will be pumped from the pit into trucks and hauled to approved disposal sites. When the reserve pits are backfilled, the surplus oil and mud, etc., will be buried a minimum of 3 feet below the surface of the soil.

A closed system will be used during production. This means that production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites.

Surface pipelines will be constructed to lay on the soil surface. The ROW will not be bladed or cleared of vegetation without authorization of the BIA. Where surface pipelines do not parallel roads but cross country between stations, they shall be welded in place at well sites or on access roads and pulled into place with suitable equipment. Vehicles shall not use pipeline ROWs as access roads unless specifically authorized.

Buried pipelines shall be buried a minimum of 3 feet below the soil surface. After construction is completed the disturbed area shall be contoured to blend into the natural landscape and be reseeded between September 15 and November 1 of the year following construction with perennial vegetation seed mixture provided by the BIA or Ute Tribe.

Before the site is abandoned, El Paso will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Reseed all disturbed areas to mitigate soil erosion.

Form31	60-5
(August	1999)

Subsequent Report

Final Abandonment Notice

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS 007

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Alter Casing

Casing Repair

Change Plans

Convert to Injection

FORM A	PROVED
OMB No.	1004-0135
Evnired Inove	mber 30, 200

 C. LINE
Expires Jnovember 30, 200
OMB 140. 100-0133

5. Lease Serial No. 14-20-H62-3004

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		_							
Ii	fЪ	ndi	an.	All	otte	e or	Tribe	Name	e

If Unit or CA/Agreement, Name and/or No.

Other DOGM APD

Extension

SUBMIT	IN	TRIPLICATE	: – Otner	instructions	on re	everse	siae

1. Type of Well		CONFIDENTIAL	CR-l-219		
Oil Well 😧 Gas Well	Other		8. Well Name and No.		
2. Name of Operator			Witchits #36-115		
El Paso Production Oil & Gas (Company		9. API Well No.		
3a. Address		3b. Phone No. (include area code)	43-047-33421		
P.O. Box 1148 Vernal, UT 84078		(435) 781-7024	10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R.	, M., or Survey Description)		Natural Buttes Unit		
			11. County or Parish, State		
NESW Section 36-T8S-R20E	2160'FSL & 2087'FWL		Uintah, Utah		
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE NATURE OF NOTICE, R	EPORT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTIO	ON		
Notice of Intent	Acidize	Deepen Production	ion (Start/Resume) Water Shut-Off Well Integrity		

Plug Back

Fracture Treat

New Construction

Plug and Abandon

Recomplete

Water Disposal

Temporarily Abandon

THE OPERATOR REQUESTS THAT THE APD FOR THE SUBJECT WELL BE EXTENDED FOR AN ADDITIONAL YEAR SO THAT THE DRILLING OPERATIONS MAY BE COMPLETED.

Utah Di	ed by the vision of and Mining	JAN 2 8 2003 DIV. OF OIL, GAS & MINING
14. Thereby certify that the foregoing is true and correct Name (Printed/Typed) Sheila Upchego Signature	Regulatory Analyst Date January 21, 2003	
THIS	SPACE FOR FEDERAL OR STATE US	SE
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice do certify that the applicant holds legal or equitable title to those rights in which would entitle the applicant to conduct operations thereon.	es not warrant or the subject lease	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

^{13.} Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS
Washington, D.C. 20240
FEB 1 0 2003

Carroll A. Wilson Principal Landman Westport Oil and Gas Company, L.P. 1368 South 1200 East Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

<u>ACTING</u>

Director, Office of Trust Responsibilities

Enclosure

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING 5. LEASE DESIGNATION AND SERIAL NUMBER: 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: SUNDRY NOTICES AND REPORTS ON WELLS 7. UNIT or CA AGREEMENT NAME: Do not use this form for proposals to drift new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 8. WELL NAME and NUMBER: 1. TYPE OF WELL OIL WELL GAS WELL OTHER Exhibit "A" 2. NAME OF OPERATOR: 9. API NUMBER: El Paso Production Oil & Gas Company 3. ADDRESS OF OPERATOR: PHONE NUMBER: 10. FIELD AND POOL, OR WILDCAT: STATE TX 77064-0995 (832) 676-5933 9 Greenway Plaza an Houston 4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: **UTAH** CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 11. TYPE OF SUBMISSION TYPE OF ACTION **ACIDIZE** DEEPEN REPERFORATE CURRENT FORMATION NOTICE OF INTENT (Submit in Duplicate) ALTER CASING FRACTURE TREAT SIDETRACK TO REPAIR WELL Approximate date work will start: NEW CONSTRUCTION CASING REPAIR TEMPORARILY ABANDON CHANGE TO PREVIOUS PLANS OPERATOR CHANGE TUBING REPAIR CHANGE TUBING PLUG AND ABANDON VENT OR FLARE SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK WATER DISPOSAL . (Submit Original Form Only) CHANGE WELL STATUS PRODUCTION (START/RESUME) WATER SHUT-OFF Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE OTHER: __ RECOMPLETE - DIFFERENT FORMATION CONVERT WELL TYPE 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002. BOND # _____ State Surety Bond No. RLB0005236 Fee Bond No. RLB0005238 RECEIVED EL PASO PRODUCTION OIL & GAS COMPANY FEB 2 8 2003 DIV. OF OIL, GAS & MINING Jon R. Nelsen, Attorney-in-Fact WESTPORT OIL AND GAS COMPANY, L.P. NAME (PLEASE PRINT) _ David R. Dix TITLE Agent and Attorney-in-Fact

(This space for State use only)

SIGNATURE

Form 3160-5 -(August 1999)

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

Lease Serial No. 1420H623004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name UINTAH AND OURAY					
	SUBMIT IN TRI	PLICATE - Other instruc	ctions on rev	erse side.		7. If Unit or CA/Agre UTU60788	eement,	Name and/or No.
1. Type of Wel	l Il ⊠ Gas Well □ Otl	her			.,	8. Well Name and No WITCHITS 36-11		
2. Name of Op EL PASO	erator PROD OIL & GAS	COntact:	SHEILA UPC E-Mail: sheila.	HEGO pchego@we	stportresourcesco	9. API Well No. p. co43-047-33421-	00-X1	
3a. Address P.O. BOX VERNAL,	1148 UT 84078		3b. Phone No Ph: 435.78 Fx: 435.781		code)	10. Field and Pool, or OURAY	r Explo	ratory
4. Location of	Well (Footage, Sec., T	., R., M., or Survey Description,)			11. County or Parish,	and St	ite
Sec 36 T8	S R20E NESW 220	5FSL 2080FWL				UINTAH COUN	ITY, L	IT
	12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE	NATURE (OF NOTICE, RI	EPORT, OR OTHE	R DA	TA
TYPE OF	SUBMISSION			TYP	E OF ACTION			
■ Notice o	f Intent	☐ Acidize	☐ Dee	pen	☐ Product	ion (Start/Resume)		Water Shut-Off
- ·		☐ Alter Casing	☐ Frac	ture Treat	☐ Reclam	ation		Well Integrity
☐ Subsequ	ent Report	☐ Casing Repair	□ New	Construction	☐ Recomp	olete	S	Other
☐ Final Ab	andonment Notice	☐ Change Plans	☐ Plug	and Abandor	n ☐ Tempor	arily Abandon	Change PD	ange to Original
		☐ Convert to Injection ☐ Pl		g Back		Disposal		
		S THAT THE APD FOR T S MAY BE COMPLETED.		ΓWELL BE Ι	EXTENDED FO	R AN ADDITIONAL		
14 11	tify that the foregoing is			<u> </u>	•			
14. I nereby cel		Electronic Submission # For EL PASO mmitted to AFMSS for proc	PROD OIL & (GAS CO, sent	t to the Vernal	•	APR	1 0 2003
Name (Printe	ed/Typed) SHEILA U	IPCHEGO		Title REC	SULATORY AN	ALYST DIV.	и он	s (200) & Indoor
								e e e e e e e e e e e e e e e e e e e
Signature	(Electronic S	Submission)		Date 03/2	26/2003			
		THIS SPACE FO	R FEDERA	L OR STA	TE OFFICE U	SE		
Approved By	KI <u>rk fleetwood</u>	!		TitlePETR(OLEUM ENGIN	EER		Date 04/10/20
Conditions of app certify that the ap	roval, if any, are attache	d. Approval of this notice does attable title to those rights in the		Office Vern	ıal			
		U.S.C. Section 1212, make it a statements or representations as				ake to any department or	ragenc	of the United

Revisions to Operator-Submitted EC Data for Sundry Notice #19987

Operator Submitted

OTHER NOI

Lease:

Sundry Type:

14-20-H62-3004

Agreement:

CR-I-219

Operator:

WESTPORT OIL & GAS COMPANY L.P.

P.O. BOX 1148 VERNAL, UT 84078 Ph: 435.781.7024 Fx: 435.781.7094

Admin Contact:

SHEILA UPCHEGO OPERATIONS

E-Mail: supchego@westportresourcescorp.com

Ph: 435.781.7024 Fx: 435.781.7094

Tech Contact:

SHEILA UPCHEGO REGULATORY ANALYST

E-Mail: sheila.upchego@westportresourcescorp.com

Ph: 435.781.7024 Fx: 435.781.7094

Location:

State: County: UT UINTAH

Field/Pool:

NATURAL BUTTES

Well/Facility:

WITCHITS 36-115

Sec 36 T8S R20E NESW 2160FSL 2087FWL

BLM Revised (AFMSS)

NOI

1420H623004

UTU60788

EL PASO PROD OIL & GAS CO

P.O. BOX 1148 VERNAL, UT 84078 Ph: 435 789 4433 Fx: 435 789 4436

SHEILA UPCHEGO REGULATORY ANALYST

E-Mail: sheila.upchego@westportresourcescorp.com

Ph: 435.781.7024 Fx: 435.781.7094

SHEILA UPCHEGO REGULATORY ANALYST

E-Mail: sheila.upchego@westportresourcescorp.com

Ph: 435.781.7024 Fx: 435.781.7094

UT UINTAH

OURAY

WITCHITS 36-115

Sec 36 T8S R20E NESW 2205FSL 2080FWL

Westport Oil and Gas Company L.P. APD Extension

Well: Witchits 36-115

Location:

NESW Sec. 36, T8S, R20E

Lease: 1420-H62-3004

Conditions of Approval

An extension for the referenced APD is granted with the following condition(s):

- 1. The extension will expire 4/25/04
- 2. No other extensions beyond that time frame will be granted or allowed.

If you have any other questions concerning this matter, please contact Kirk Fleetwood at (435) 781-4486.

Form 3 160-5 (August 1999)

ED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135

Expires Jnovember 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or reenter an 14-20-H62-3004 6. If Indian, Allottee or Tribe Name

5. Lease Serial No.

apandoned well.	Use Form 3160-3 (APD) for	such proposals.		
SUBMIT IN TRIPL	e	7. If Unit or CA/Agreement, Name and/or No. CR-I-219		
1. Type of Well		AHTIMFAITIAF		
Oil Well X Gas Well	Other	NTIUENTIAL	8. Well Na	me and No.
2. Name of Operator			WITCHIT	,
WESTPORT OIL & GAS CO	MPANY I C		9. API Wel	
3a. Address	3b.	Phone No. (include area		
1368 SOUTH 1200 EAST, V	i	,		1 Pool, or Exploratory Area
4. Location of Well (Footage, Sec.,		3)701-7000		L BUTTES
2160' FSL 2087' FWL	1., R., M., or But vey Description			or Parish, State
NESW SEC 36-T8S-R20E			Tr. County	of Latish, State
NESW SEC 30-103-R20E			UINTAH,	UTAH
12. CHECK APP	ROPRIATE BOX(ES) TO INDIC	CATE NATURE OF NO	OTICE, REPORT, OR	OTHER DATA
TYPE OF SUBMISSION		TYPE OF	ACTION	
Notice of Intent		•	Production (Start/Resume Reclamation	Well Integrity
Subsequent Report	Change Plans	Plug and Abandon	Recomplete Femporarily Abandon	Other APD EXTENSION DOGM ONLY
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	
testing has been completed. Final A determined that the site is ready for fin. The operator requests that the state of th	-	additional year so t	hat drilling operation	
		<u> </u>		DIV. OF OIL, GAS & MINING
14. I hereby certify that the foregoin Name (Printed/Typed)	-	Title SR Al	DMINISTRATIVE .	ASSISTANT
Signature		Date	- MA	
Delra D	menie		January 9, 20	04
	THIS SPACE FOR	R FEDERAL OR STATE		
Approved by		Title	Date	
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to conduct	itable title to those rights in the subject lead to operations thereon.	ase		
Title 18 U.S.C. Section 1001, make false, fictitious or fraudulent statement			to any department or ag	ency of the United States any



Application for Permit to Drill Request for Permit Extension Validation

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-33421 Well Name: WITCHITS 36-115 Location: NATURAL BUTTES Company Permit Issued to: WESTPORT OIL & GAS C Date Original Permit Issued: 2/26/2002	OMPANY, L.P.
The undersigned as owner with legal rights to drill on the above, hereby verifies that the information as submitted approved application to drill, remains valid and does not	d in the previously
Following is a checklist of some items related to the apverified.	plication, which should be
If located on private land, has the ownership changed, agreement been updated? Yes □ No ☑	if so, has the surface
Have any wells been drilled in the vicinity of the propos the spacing or siting requirements for this location? Yes	
Has there been any unit or other agreements put in pla permitting or operation of this proposed well? Yes□ No	
Have there been any changes to the access route included of-way, which could affect the proposed location? Yes E	
Has the approved source of water for drilling changed?	Yes□No☑
Have there been any physical changes to the surface low which will require a change in plans from what was discevaluation? Yes□NoI□	
Is bonding still in place, which covers this proposed we	II? Yes ☑No□
Signature Domessia	1/12/2004 Date
Title: SR ADMINISTRATIVE ASSISTANT	
Representing: WESTPORT OIL & GAS COMPANY, L.P.	RECEIVED JAN 1 5 2004
	JAN 1 5 2004

DIV. OF OIL, GAS & MINING

Form 3 160-5 (August 1999)

Final Abandonment Notice

ULLED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

010

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Change Plans

Convert to Injection

FORM A	PROVED
OMB No.	1004-0135
Expires Inove	mber 30, 200

. Lease Serial No.	
4-20-H62 - 3004	
If Indian Allottee or Tribe Name	

SUBMIT IN TRIPLICATE – Other instructions on reverse side 1. Type of Well		
Oil Well X Gas Well Other 8. Well Name and No.	and/or No.	
2. Name of Operator WESTPORT OIL & GAS COMPANY L.P. 3a. Address 3b. Phone No. (include area code) 43-047-33421		
WESTPORT OIL & GAS COMPANY L.P. 9. API Well No. 3a. Address 3b. Phone No. (include area code) 43-047-33421		
3a. Address 3b. Phone No. (include area code) 43-047-33421		
	·	
1368 SOUTH 1200 EAST VERNAL LIT 84078 (435) 781 7024 10 Field and Pool or Evaloratory Area		
7300 300 111 7200 LAST VERTIVAE, 01 04070 (433) 701-7024 10. Title and 1001, 01 Exploratory rate	10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NATURAL BUTTES		
11. County or Parish, State		
NESW SECTION 36-T8S-R20E 2160'FSL & 2087'FWL UINTAH, UTAH		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION TYPE OF ACTION		
Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-Off Alter Casing Fracture Treat Reclamation Well Integrity Subsequent Report Other		

Plug Back

Plug and Abandon

Temporarily Abandon

Water Disposal

THE OPERATOR REQUESTS AUTHORIZATION TO CHANGE THE CONTROL OF CROSS SECTION FOR THE SUBJECT WELL LOCATION.

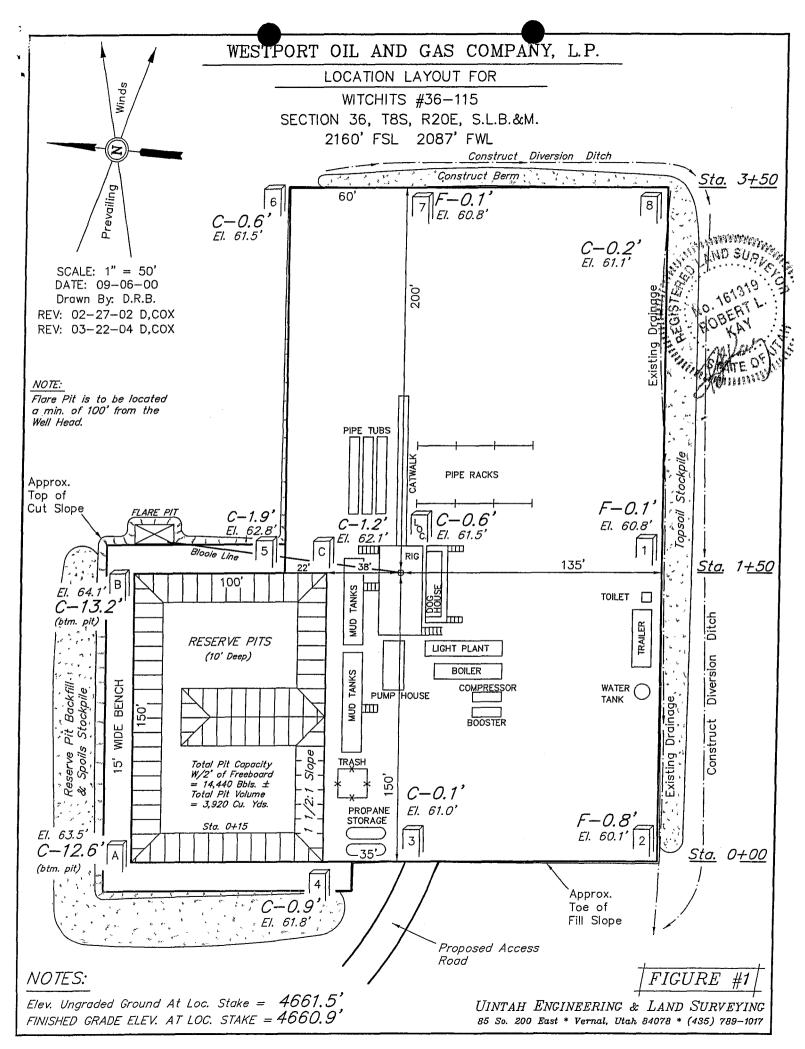
Oil, Gas and Mining

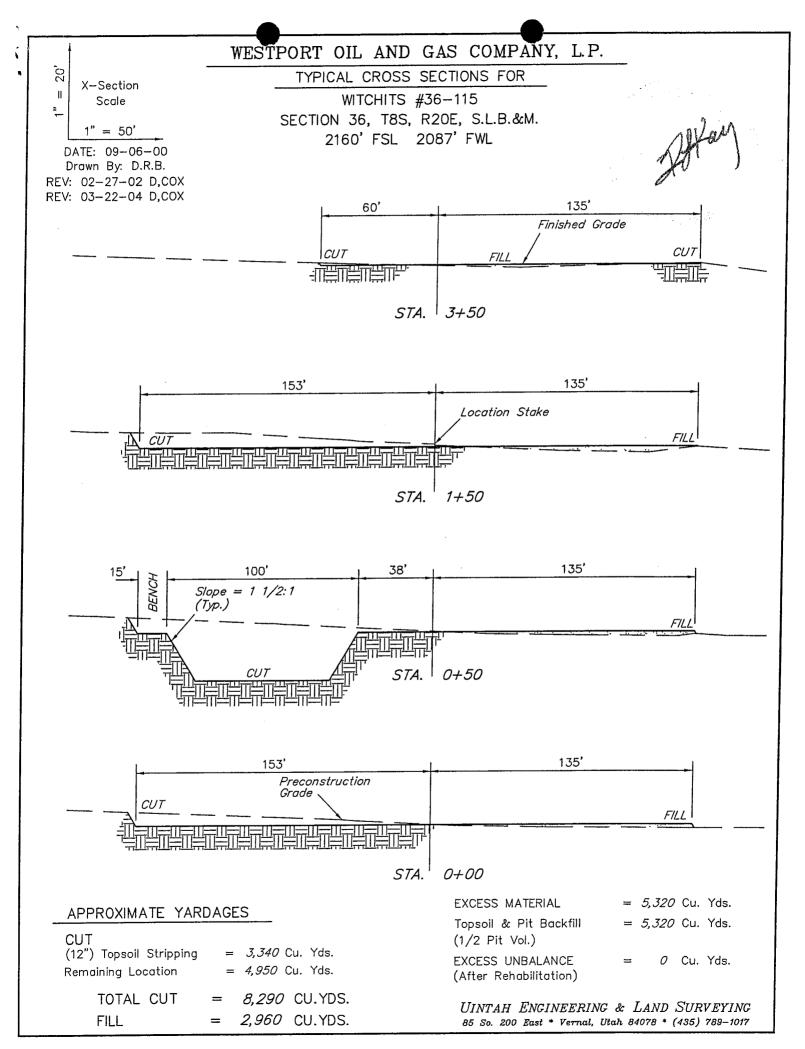
PLEASE REFER TO THE ATTACHED LOCATION LAYOUT AND TYPICAL PROPERTION PLATS.

RECEIVED

14. I hereby certify that the foregoing is true and correct		APR 0 5 2004
Name (Printed/Typed) Ti	tle	
Sheila Upchego Re	gulatory Analyst	DIV. OF OIL, GAS & MINING
Signature De Ma	_{ite} arch 23, 2004	
THIS SPACE FOR	FEDERAL OR STATE USE	
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant o certify that the applicant holds legal or equitable title to those rights in the subject least which would entitle the applicant to conduct operations thereon.		
Title 18 U.S.C. Section 1001, make it a crime for any person knowingly false, fictitious or fraudulent statements or representations as to any matter		department or agency of the United States any

^{13.} Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.





DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Con	npany:	WESTPORT OIL & GAS COMPANY LP					
Well Name:_	·	WITCHIT	S 36-115	_			
Api No:	43-047-3342	1	Lease T	ype:IN	DIAN		
Section <u>36</u>	Township_	08S Range_	20E Co	ountyUI	NTAH		
Drilling Cont	ractor	PETE MARTI	N'S	RIG #	BUCKET		
SPUDDE	D:						
	Date	04/24/04					
	Time	8:00 AM	<u>-</u>				
	How	DRY					
Drilling will commence:							
Reported by_		SID LAWRI	ENCE				
Telephone #_				<u></u>			
Date <u>04</u>	/27/2004	Signed	1	CHD			

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FAX

PRODUCTION

PASO PASO

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10:30

APR-27-2004 TUE

OPERATOR WESTPORT O&G COMPANY L.P
ADDRESS 1368 SOUTH 1200 EAST
VERNAL, UTAH 84078

OPERATOR ACCT. NO. N 2115

ACTION CURRENT NEW API NUMBER WELL NAME WELL LOCATION CODE ENTITY NO. **ENTITY NO.** SPUD EFFECTIVE QQ SC ΤP RG COUNTY DATE DATE 99999 43-047-33421 **WITCHITS 36-115** NESW 36 88 20E WELL 1 COMMENTS: UINTAH 4/24/2004 WSTU MIRU PETE MARTIN BUCKET RÍG SPUD WELL LOCATION ON 4/24/04 AT 8:00 AM **ACTION** CURRENT NEW API NUMBER WELL NAME WELL LOCATION CODE ENTITY NO. ENTITY NO. SPUD EFFECTIVE QQ SC ΤP RG COUNTY DATE DATE WELL 2 COMMENTS: ACTION CURRENT NEW **API NUMBER** WELLNAME WELL LOCATION CODE ENTITY NO. ENTITY NO. SPUD EFFECTIVE QQ SC ΤP RG COUNTY DATE DATE WELL 3 COMMENTS: ACTION CURRENT NEW API NUMBER WELL NAME WELL LOCATION CODE ENTITY NO. ENTITY NO. SPUD EFFECTIVE QQ SC TΡ RG COUNTY DATE DATE WELL 4 COMMENTS: ACTION CURRENT NEW API NUMBER WELL NAME CODE WELL LOCATION ENTITY NO. ENTITY NO. SPUD **EFFECTIVE** \overline{QQ} SC TP RG COUNTY DATE DATE WELL 5 COMMENTS: Post-it® Fax Note Date 7671 ACTION CODES (See instructions on back of form) A - Establish new entity for new well (single well only) B - Add new well to existing entity (group or unit well) C - Re-assign well from one existing entity to another existing D - Re-assign well from one existing entity to a new entity REGULATORY ANALYST E - Other (explain in comments section) NOTE: Use COMMENT section to explain why each Action Code was selected. (3/89)APR 2 7 2004 Phone No. (435) 781-702

0 1 3_{Form 3160-5 (August 1999)}

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

Expires. November 50, 2000
5. Lease Serial No. 14-20-H62-3004
6. If Indian, Allottee or Tribe Name

				UTE INDIAN TR	IRF	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agreement, Name and/or No. CR-I-219			
1. Type of Well		GUNTIUEN I!		8. Well Name and No. WITCHITS 36-115		
Oil Well Gas Well Oth			CIE			
Name of Operator WESTPORT OIL & GAS COMPANY L.P Contact: SHEILA UPCHEGO E-Mail: supchego@westportresourcescorp.coi						
3a. Address 3b. Phone No. (include area code) 1368 SOUTH 1200 EAST Ph: 435.781.7024 VERNAL, UT 84078 Fx: 435.781.7094			10. Field and Pool, or Exploratory NATURAL BUTTES			
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)			11. County or Parish, a	nd State	
Sec 36 T8S R20E NESW 2160FSL 2087FWL		UINTAH COUNTY, UT				
12. CHECK APPI	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF N	OTICE, RE	EPORT, OR OTHER	DATA	
TYPE OF SUBMISSION		ТҮРЕ ОР	ACTION			
□ Notice of Intent	☐ Acidize	☐ Deepen	☐ Producti	ion (Start/Resume)	☐ Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing	☐ Fracture Treat	☐ Reclama	ation	☐ Well Integrity	
Subsequent Report ■	☐ Casing Repair	■ New Construction	☐ Recomp	lete	Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Tempor	arily Abandon	Well Spud	
_	☐ Convert to Injection	☐ Plug Back	☐ Water D	isposal		
MIRU BILL MARTIN JR'S AIR RIG. DRILLED 12 1/4" TO 2730'. RAN 9 5/8" 32.3# H-40 CSG. LEAD CMT W/250 SX CLASS G HIFILL 16% GEL 10#/SK @11.0 PPG 3.82 YIELD. TAIL CMT W/200 SX PREM 2% CACL2 1/4#/SK FLOCELE @15.6 PPG 1.18 YIELD SPUD WELL LOCATION ON 4/24/04 AT 8 AM.						
				MAY 0 3 2004		
DIV. OF OIL, GAS & MINING						
				DIV. OF OIL,		
14. I hereby certify that the foregoing is	Electronic Submission #30	0126 verified by the BLM Well L & GAS COMPANY L.P, sent	Information to the Verna	System al		
Name (Printed/Typed) SHEILA L	JPCHEGO	Title REGUL	ATORY AN	ALYST		
Signature Multiplication of	Soffie MUIV	Date 04/29/20	004			
	-///	R FEDERAL OR STATE (OFFICE U	SE		
	· · · · · · · · · · · · · · · · · · ·					
_Approved By		Title	<u>~</u> _		Date	
Conditions of approval, if any, are attache certify that the applicant holds legal or eqwhich would entitle the applicant to conduct the applicant the applica	uitable title to those rights in the s	ot warrant or ubject lease Office				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a cr statements or representations as to	ime for any person knowingly and any matter within its jurisdiction.	willfully to ma	ake to any department or	ngency of the United	

Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2006

01

Lease Serial No. 14-20-H62-3004

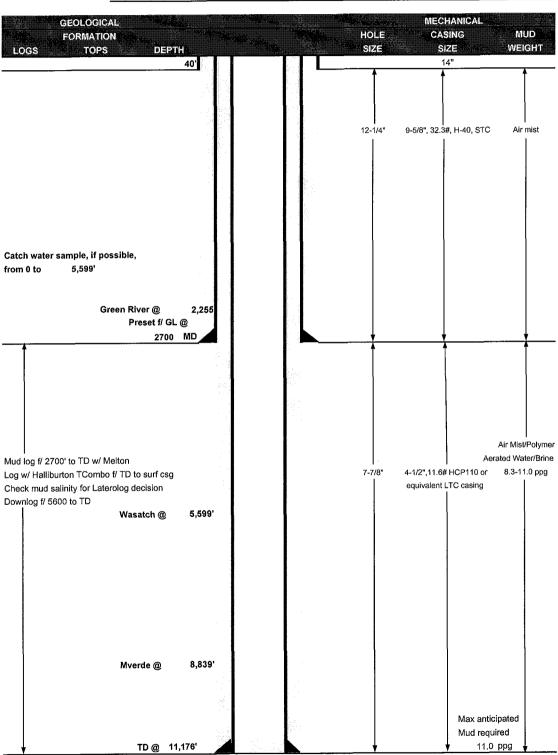
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side.	0.			
1. Type of Well	0.			
Onli Well Gas Well Other				
WESTPORT OIL & GAS COMPANY L.P E-Mail: supchego@westportresourcescorp.com 43-047-33421 3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 36 T8S R20E NESW 2160FSL 2087FWL 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Alter Casing Practure Treat Reclamation Well Integrity Subsequent Report Casing Repair New Construction Recomplete Change Plans Plug and Abandon Temporarily Abandon PD 13. Describe Proposed or Completed Operation (clearly state all portinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BlA. Required subsequent reports shall be filed onice testing has been completed, and the operation is a file of any part of the subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BlA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 shall be filed once testing has been completed, and the operator has				
1368 SOUTH 1200 EAST				
Sec 36 T8S R20E NESW 2160FSL 2087FWL 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-Of Reclamation Well Integrity Change Plans Plug and Abandon Temporarily Abandon Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof if the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed, and the operator has				
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize				
TYPE OF SUBMISSION Acidize Deepen Production (Start/Resume) Water Shut-Of Resume Subsequent Report Casing Repair New Construction Recomplete Change to Origin Plug and Abandon Temporarily Abandon PD Convert to Injection Plug Back Water Disposal Convert to Injection In the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operation has	UINTAH COUNTY, UT			
Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-Of Reclamation Well Integrity Reclamation Well Integrity New Construction Recomplete Change Plans Plug and Abandon Temporarily Abandon Change to Origin PD Convert to Injection Plug Back Water Disposal Converted and provided operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has				
Notice of Intent				
Subsequent Report Casing Repair New Construction Recomplete Other Change to Origin	f			
Final Abandonment Notice Change Plans Plug and Abandon Temporarily Abandon Doubleton Origin Plug Back Water Disposal Convert to Injection Plug Back Water Disposal Convert to Injection Plug Back Water Disposal Water Disposal				
Final Abandonment Notice Change Plans Plug and Abandon PpD Water Disposal Convert to Injection Plug Back Water Disposal Convert to Injection Plug Back Water Disposal Sescribe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof lift the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has	al A			
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testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) THE OPERATOR REQUESTS AUTHORIZTION TO CHANGE THE APPROVED TD OF 8300' WITH 450' OF SURFACE CSG. THE OPERATOR PLANS TO DRILL TO A TD OF 11,176'. THE OPERATOR HAS ALREADY SET 2700' OF SURFACE CASING. THE OPERATOR HAS ALREADY SPUDDED THE WELL LOCATION ON 4/24/04. PLEASE REFER TO THE ATTACHED DHD PROGRAM. Oil, Gas and Mining Oil, Gas and Mining Date: OFF SENT TO OPERATOR Inling's OFF SURFACE CSG. THE OPERATOR HAS ALREADY SPUDDED THE WELL LOCATION ON 4/24/04. PLEASE REFER TO THE ATTACHED DHD PROGRAM. OIL, Gas and Mining				
14. I hereby certify that the foregoing is true and correct. Electronic Submission #31375 verified by the BLM Well Information System For WESTPORT OIL & GAS COMPANY L.P, sent to the Vernal				
Name (Printed/Typed) SHEILA UPCHEGO Title REGULATORY ANALYST				
Signature Westinghie Submission West Date 06/01/2004				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.				

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** PECEIVED



Westport Oil and Gas Company, L.P. DRILLING PROGRAM

Westport Oil and Gas Co., L.P. COMPANY NAME May 25, 2004 11,176' MD/TVD Witchits 36-115 TD WELL NAME 4,661' GL KB 4,679' **ELEVATION** FIELD Ouray **COUNTY Uintah** STATE Utah Straight Hole 2205' FSL & 2080' FWL NESW SEC.36, T8S, R20E BHL SURFACE LOCATION Latitude: 40° 04' 41" Longitude: 109° 37' 00" OBJECTIVE ZONE(S) Wasatch/Mesaverde Regulatory Agencies: TRIBAL(MINERALS AND SURFACE), BLM, UDOGM , Tri-County Health Dept. ADDITIONAL INFO





Westport Oil and Gas Company, L.P. **DRILLING PROGRAM**

CASING PROGRAM

						DESIGN FAC		IUKS	
	SIZE	INTERVAL	WT.	GR.	CPLG.	BURST	COLLAPSE	TENSION	
CONDUCTOR	14"	0-40'				2270	1370	254000	
SURFACE	9-5/8"	0 to 2700	32.30	H-40	STC	0.58****** 10690	1.08 8650	3.33 279000	
PRODUCTION	4-1/2"	0 to 11176	11.60	HCP110	LTC	2.72	1.35	2.47	

- 1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point)
- 2) MASP (Prod Casing) = Pore Pressure at TD (.22 psi/ft-partial evac gradient x TD)

(Burst Assumptions: TD =

11.0 ppg)

.22 psi/ft = gradient for partially evac wellbore

(Collapse Assumption: Fully Evacuated Casing, Max MW)

(Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)

MASP

3934 psi

Burst SF is low but csg is much stronger than formation at 2000'. EMW @ 2000' for 2270# is 21.8 ppg or 1.13 psi/ft

CEMENT PROGRAM

	FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE LEAD	500	Premium cmt + 2% CaCl	215	60%	15.60	1.18
Option 1		+ .25 pps flocele				
TOP OUT CMT (1)	2200	20 gals sodium silicate + Premium cmt	50		15.60	1.18
	h iz zj	+ 2% CaCl + .25 pps flocele				
TOP OUT CMT (2)	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
SURFACE	-	NOTE: If well will circulate water to s	urface, op	tion 2 will b	e utilized	
Option 2 LEAD	2200	Prem cmt + 16% Gel + 10 pps gilsonite	250	35%	11.00	3.82
•		+.25 pps Flocele + 3% salt BWOC				
TAIL	500	Premium cmt + 2% CaCl	180	35%	15.60	1.18
		+ .25 pps flocele				
TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
PRODUCTION LEAD	5,096'	Premium Lite II + 3% KCI + 0.25 pps	560	60%	11.00	3.38
	1.4	celloflake + 5 pps gilsonite + 10% gel				
		+ 0.5% extender				
						ŗ
TAIL	6,080'	50/50 Poz/G + 10% salt + 2% gel	1700	60%	14.30	1.31
		+.1% R-3				

^{*}Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.	
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top spring centralizers.	of tail cement with bow

ADDITIONAL INFORMATION

ENGINEER:	DATE:
Drop Totco surveys every 2000'. N	faximum allowable hole angle is 5 degrees.
& lower kelly valves	
our sheet. Function test rams on o	each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper
BOPE: 11" 5M with one annular a	nd 2 rams. Test to 5,000 psi (annular to 2,500 psi) prior to drilling out. Record on chart recorder &
Test casing head to 750 psi after in	stalling. Test surface casing to 1,500 psi prior to drilling out.

DRILLING ENGINEER:			DATE:	
	Brad Laney			
DRILLING SUPERINTENDENT:			DATE:	
	Randy Bayne	DHD_Witchits36-115_rig		

^{*}Substitute caliper hole volume plus 15% excess for TAIL if accurate caliper is obtained

Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No. 14-20-H62-3004

	C If In dian Allottee on Tribe Nome
	6. If Indian, Allottee or Tribe Name
	LITE INIDIANI TOIDE
	I UTE INDIAN TRIBE
- 1	1

Do not use this abandoned well	s form for proposals to I. Use form 3160-3 (APL	D) for such pro	posals.		6. If Indian, Allottee o	
SUBMIT IN TRIF	PLICATE - Other instruc	ctions on reve	se side.	2 12 8	7. If Unit or CA/Agree CR-I-219	ement, Name and/or No
1. Type of Well ☐ Oil Well ☑ Gas Well ☐ Oth	er			Control of the contro	8. Well Name and No. WITCHITS 36-11	5
Name of Operator WESTPORT OIL & GAS COM	Contact: PANY L.P	SHEILA UPCH E-Mail: supchego	EGO @westport	resourcescorp.co	9. API Well No. n 43-047-33421	
3a. Address 1368 SOUTH 1200 EAST VERNAL. UT 84078		3b. Phone No. (Ph: 435.781. Fx: 435.781.7	7024	code)	10. Field and Pool, or NATURAL BUT	
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description,)			11. County or Parish,	and State
Sec 36 T8S R20E NESW 2160	DFSL 2087FWL				UINTAH COUN	TY, UT
12. CHECK APPR	COPRIATE BOX(ES) TO	O INDICATE N	IATURE (OF NOTICE, R	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION			ТҮР	E OF ACTION		
_ > /	☐ Acidize	☐ Deepe	n	☐ Produc	tion (Start/Resume)	☐ Water Shut-Of
☐ Notice of Intent	☐ Alter Casing	☐ Fractu	re Treat	☐ Reclam	nation	☐ Well Integrity
Subsequent Report	☐ Casing Repair	☐ New 0	Construction	n 🗖 Recom	plete	Other
☐ Final Abandonment Notice	Change Plans	☐ Plug a	and Abandon		rarily Abandon	Drilling Operation
Į.	☐ Convert to Injection	🗖 Plug I	ack	□ Water !	Disposal	
FINISHED DRILLING FROM 2 CMT W/20 SX SCAVENGER : W/100 SX MIXED @14.3 PPG RELEASED CAZA 61 ON 6/13	SLURRY @2.59 YIELD F 3 1.31 YIELD.	1/2" 11.6# P-11 FOLLOWED BY	0 CSG. 640 SX L	EAD CMT @12	:.2 PPG 2.24 YIELD.	TAILED
14. I hereby certify that the foregoing is	Flactronic Submission #	#31908 verifie d l	y the BLM	Well Information	n System	
	For WESTPORT					
Name (Printed/Typed) SHEILA U	PCHEGO		Title RE	GULATORY AN	IALYST	
Signature Sincolonica	July Mission Work	W	Date 06/	14/2004		
	THIS SPACE FO	OR FEDERAL	OR STA	TE OFFICE U	ISE 	
Approved By			Title			Date
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	itable title to those rights in the	s not warrant or e subject lease	Office			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No.

SUNDRY	142011623004				
0 1 6 Do not use this abandoned well	is form for proposals to drill II. Use form 3160-3 (APD) fo	or to re-enter an r such proposals.		6. If Indian, Allottee of UTE INDIAN TR	
SUBMIT IN TRI	PLICATE - Other instruction	s on reverse side.		7. If Unit or CA/Agree CR-1-219	ment, Name and/or No.
Type of Well Oil Well	8. Well Name and No. WITCHITS 36-115				
Name of Operator WESTPORT OIL & GAS CON	Contact: SHE	ILA UPCHEGO il: supchego@westportresc	ourcescorp.com	9. API Well No. n 43-047-33421	
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078	Ph:	Phone No. (include area code 435.781.7024 435.781.7094	E)	10. Field and Pool, or NATURAL BUT	Exploratory TES
4. Location of Well (Footage, Sec., T		400.701.7007		11. County or Parish, a	and State
Sec 36 T8S R20E NESW 216	60FSL 2087FWL			UINTAH COUN	TY, UT
12. CHECK APPI	ROPRIATE BOX(ES) TO INI	DICATE NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION		ТҮРЕ О	F ACTION		
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off
_	☐ Alter Casing	☐ Fracture Treat	☐ Reclama	ation	☐ Well Integrity
Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomp	lete	
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	Temporarily Abandon		1 Toduction Start-up
13. Describe Proposed or Completed Op	Convert to Injection	☐ Plug Back	☐ Water D	*	
determined that the site is ready for f	PLACED ON PRODUCTION O				
14. I hereby certify that the foregoing is	Electronic Submission #3392	3 verified by the BLM We GAS COMPANY L.P, ser	ll Information nt to the Verna	System al	
Name (Printed/Typed) SHEILA UPCHEGO Title REGU			LATORY AN	ALYST	
Signature Signature	Shmisson) Willey	Date 08/02/2	2004		
	//	EDERAL OR STATE	OFFICE U	SE	
Approved By		Title			Date
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to condition	uitable title to those rights in the subje	varrant or ect lease Office			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crime statements or representations as to an	e for any person knowingly an y matter within its jurisdiction	d willfully to m	ake to any department or	agency of the United

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

WESTPORT OIL & GAS COMPANY, LP



CHRONOLOGICAL HISTORY

WITCHITS 36-115

	SPUD Air Rig	Surface Casing	Activity	Status
4/19/04			Build Location, 25% Complete	
4/20/04			Build Location, 40% Complete	Caza 61
4/21/04			Build Location, 85% Complete	Caza 61
4/22/04			Build Location, 100% Complete	Caza 61
4/23/04			Build Location, 100% Complete	Caza 61
4/26/04	4/24/04		Spud w/Air rig. DA @ 1335'	Caza 61
4/27/04	4/24/04		Spud w/Air rig. DA @ 2190'	Caza 61
4/28/04	4/24/04		Spud w/Air rig. DA @ 2610	Caza 61
4/29/04	4/24/04	9 5/8" @ 2701'	WORT	Caza 61
4/30/04	4/24/04	9 5/8" @ 2701'	WORT	Caza 61
5/3/04	4/24/04	9 5/8" @ 2701'	WORT	Caza 61
5/4/04	4/24/04	9 5/8" @ 2701'	WORT	Caza 61
5/5/04	4/24/04	9 5/8" @ 2701'	WORT	Caza 61
5/6/04	4/24/04	9 5/8" @ 2701'	WORT	Caza 61
5/7/04	4/24/04	9 5/8" @ 2701'	WORT	Caza 61
5/10/04	4/24/04	9 5/8" @ 2701'	WORT	Caza 61
5/11/04	4/24/04	9 5/8" @ 2701'	WORT	Caza 61
5/12/04	4/24/04	9 5/8" @ 2701'	WORT	Caza 61
5/13/04	4/24/04	9 5/8" @ 2701'	WORT	Caza 61
5/14/04	4/24/04	9 5/8"@ 2701'	WORT	Caza 61
5/17/04	4/24/04	9 5/8" @ 2701'	WORT	Caza 61

5/18/04		4/24/04	9 5/8" (2701 ,		WORT Caza 61
5/19/04		4/24/04	9 5/8" (2701'		WORT Caza 61
5/20/04		4/24/04	9 5/8" @	2701 '		WORT Caza 61
5/21/04		4/24/04	9 5/8" @	2701'		WORT Caza 61
5/24/04		4/24/04	9 5/8" @	0 2701'		WORT Caza 61
5/25/04		4/24/04	9 5/8" @	2701 ′		WORT Caza 61
5/26/04		4/24/04	9 5/8" @	0 2701'		WORT Caza 61
5/27/04	4/24/04	9 5/8" @ 2701'				WORT Caza 61
	TD: 2730' Rig down rotar	Csg. 9 5/8" @ 2 ry tools to move C			SD:5/X/04 35-224 to Witel	DSS: 0 nits 36-115 this am.
5/28/04	4/24/04	9 5/8" @ 2701'				WORT Caza 61
	TD: 2730' Caza 61 from A derrick. Rig 70	Csg. 95/8"@2 Ankerpont 35-224 9% rigged up.			SD:5/X/04 % of rig on loca	DSS: 0 Move ation. Raised
5/31/04	BHA and drill hole @ 0130 hr	9 5/8" @ 2701' Csg. 9 5/8" @ 2 up Caza 61. NU a pipe with Franks s 2/29/04. Drill frastch @ 5584'.	and test B and TIH. om 2730'	Drill cement -6230'. DA @	and FE. Rotary report time. (N	y spud 7 7/8"
6/1/04		9 5/8" @ 2701' Csg. 9 5/8" @ 2' '-6550'. Close in me. Mud weight	mud syst	MW: 8.9 em and begin l	SD:5/29/04 ight mud up. D	WORT Caza 61 DSS: 4 rill to 7265'.
6/2/04	4/24/04 DC:\$404,384 TD: 7850' Drill from 7265	9 5/8" @ 2701' Csg. 9 5/8" @ 2'-7850'. DA @ re		MW: 9.0	SD:5/29/04	WORT Caza 61 DSS: 5
6/3/04	4/24/04	9 5/8" @ 2701'				WORT Caza 61
	TD: 8226' Drill from 7850	Csg. 9 5/8" @ 2 '-8226'. Drop su		MW: 9.2 np slug. TFNB	SD:5/29/04 and MM @ rep	DSS: 6 port time.
6/4/04	TD: 8360' Finish TFNB ar 8360'. DA @ ro	Csg. 9 5/8" @ 2 nd MM. TIH and eport time.		MW: 9.5 d ream from 52	SD:5/29/04 266' to 8226'. D	DSS: 7 Prill from 8226'-
6/7/04		Csg. 9 5/8" @ 2 '-8947. TFNB an TIH to btm and	d MM. I			

6/8/04

TD: 9535' Csg. 9 5/8" @ 2701' MW: 11.0 SD:5/29/04 DSS: 11 Drill from 9315'-9535'. Cut 110' sand and took 30 bbl gain. Shut well in. Casing pressure built to 730 psi. Build volume and raise mud weight to 11.0 ppg. Hole taking fluid. Continue to build volume. Pump 10.4 ppg mud. Casing pressure @ 510 psi. Open choke and pump 27 bbls 10.4# mud with full returns. Mud cut to 9.0#. Circulate and condition mud raising mud weight to 11.0# @ report time.

6/9/04

TD: 9780' Csg. 9 5/8" @ 2701' MW: 11.4 SD:5/29/04 DSS: 12 Circulate and condition mud, 11.0# in 10.3# out. Add LCM to control seepage. Drill from 9535'-9790' increasing mud weight to 11.4 ppg to control gas. DA @ report time. Mud weight 11.4# in and 11.1# out 340 units BGG.

6/10/04

TD: 9874' Csg. 95/8" @ 2701' MW: 12.3 SD:5/29/04 DSS: 13 Drill from 9790'-9855'. Well flowing. Shut in well. Circulate out gas through choke. Drill to 9874' TD. Condition mud raising mud weight from 11.5 ppg to 12.3 ppg to control gas. Mud weight 12.3 ppg in, 11.9 ppg out @ report time.

6/11/04

TD: 9874' Csg. 95/8" @ 2701' MW: 12.5 SD:5/29/04 DSS: 14 Condition mud raising mud weight from 12.3-12.4 ppg to control gas. Short trip 5 stds. Check well. Well flowing. TIH to btm and raise mud weight to 12.5#. POOH 46 stds wiper trip. Hole tight 5100'-5500'. Circulate and build volume. Lost 300 bbls mud on wiper trip. Slug pipe and POOH for logs @ report time. Hole tight 5500'-5100'. Spot 30 bbl pill across Green River formation.

6/14/04

TD: 9874' Csg. 9 5/8" @ 2701' MW: 12.5 SD:5/29/04 DSS: 17 FOH and lay down bit and mud motor. Rig up Halliburton and run Triple Combo. TIH to 5000' and attempt to break circulation. Bit plugged. POOH and clean out bit and one drill collar. TIH with BHA and break circulation. CIH to 5000' and build volume. FIH and CCH for casing. POOH laying down drill string. Run and cement 4 ½" Production Casing. Displace cement and bump plug. Floats did not hold. Drop and set slips through stack. WOC and ND BOPE. Release rig @ 1800 hrs 6/13/04. Rig down rotary tools.

6/15/04

TD: 9874' Csg. 9 5/8" @ 2701' MW: 12.5 SD:5/29/04 DSS: 17 Release rig @ 1800 hrs 6/13/04. Rig down rotary tools and conduct rig repairs. Prep location on Tribal 5-209. Will move to Tribal 5-209 on 6/16/04.

6/16/04

TD: 9874' Csg. 9 5/8" @ 2701' MW: 12.5 SD:5/29/04 DSS: 17 Rig down rotary tools and conduct rig repairs. Prep location on Tribal 5-209. Will move to Tribal 5-209 this am.

7/22/04

PROG: 7:00 AM. HELD SAFETY MEETING. RD & RACK OUT EQUIP. ROAD RIG & EQUIP F/ TRIBAL 6-140 TO LOC. MIRU. NDWH. NUBOP. TALLY & PREP 2-3/8" J-55 TBG. PU 3-7/8" SMITH ROCK BIT, BIT SUB, & RIH W/ TBG. (PU OFF TRAILER). EOT @ 5800'. SWI. SDFN. 5:00 PM.



7/23/04

PROG: 7:00 AM. HELD SAFETY MEETING. CONT TO RIH W/ TBG F/ 5800'. TAG PBTD @ 9820'. RU PMP & LINES. CIRC WELL CLEAN W/ 160 BBLS 2% KCL. X-O POOH W/ TBG. LD BIT & BIT SUB. INSTALL DBL BLIND RAMS. PREP TO PERF IN AM.

7/26/04

PROG: DAY 3. HELD SAFETY MEETING. MIRU DBL JACK TESTER, TEST BOP TO 500 & 10,000#. RD DBL JACK. MIRU CUTTERS WIRELINE, RIH TAG PBTD @ 9813'. RUN GAMMA / CBL LOG FROM PBTD TO 2400'. LD LOGGING TOOLS. PU 3-3/8" PERF GUN RIH, PERF INTERVALS FROM 9692 - 9700', 2 SPF (16 HOLES) & 9508 - 9516', 2 SPF (16 HOLES). LD TOOLS & LUB. WELL HAD 1700# @ SURF. SWI, SDFWE.

7/27/04

PROG: 7:00 AM. HELD SAFETY MEETING. MIRU SCHLUMBERGER. HOLD SAFETY MEETING. PSI TST LINES TO 10000# (HELD). BEGIN TO FRAC. OPEN WELL (2000# ON CSG).

STAGE #1: BRK DN PERFS @ 4106#, EST INJ RATE @ 35.5 BPM @ 7130#, ISIP: 3144#, FG: 0.76. FRAC STG 1 W/ 146,500# 20/40 OTTOWA SAND W/ YF122ST+ GEL. ISIP: 4430#, NPI: 1286#, FG: 0.90.

STAGE #2: PU 3-3/8" PROSPECTOR PERF GUNS LOADED W/ 23 GM CHARGES. 4 SPF, 90 DEG PHASING & 4 " CBP (NEW CUTTERS) & RIH. SET CBP @ 9430'. PU SHOOT 40 HOLES F/ 9386' - 96'. POOH. OPEN WELL (2580# ON CSG AFTER PERF). BRK DN PERFS @ 3388#, EST INJ RATE @ 39 BPM @ 6150#. ISIP: 2835#, FG: 0.74. FRAC STG 2 W/ 110.700# SAND W/ YF122ST+, ISIP: 3442#, NPI: 607#, FG: 0.80.

STAGE #3: PU 3-3/8" PERF GUNS & 4" CBP & RIH. SET CBP @ 9050'. PU SHOOT 16 HOLES F/ 9006' - 14' (2 SPF), PU SHOOT 16 HOLES F/ 8874' - 82' (2 SPF). POOH. OPEN WELL (900# ON CSG AFTER PERF). BRK DN PERFS @ 3671#, EST INJ RATE @ 45.3 BPM @ 6100#, ISIP: 2000#, FG: 0.66. FRAC STG 3 W/ 195,000# SAND & YF120ST+ (BLEW UP LATTERAL ON DISCHARGE LINE). GO TO FLUSH. W/ 83% OF DESIGNED FRAC GONE. ISIP: 3450#, NPI: 1450#, FG: 0.82.

STAGE #4: PU 3-1/8" PROSPECTOR PERF GUNS LOADED W/ 12 GM CHARGES, 4 SPF, 90 DEG PHASING & 4" CBP & RIH. SET CBP @ 7340'. PU SHOOT 40 HOLES F/ 7286' - 96'. POOH. SEND BLENDER TO VERNAL FOR REPAIRS. SDFD.

7/28/04

PROG: 7:00 AM. HELD SAFETY MEETING. PSI TST LINES TO 10000# (HELD). CONT TO FRAC.

STAGE #4: OPEN WELL (350# ON CSG). BRK DN PERFS @ 2178#, EST INJ RT @ 45.2 BPM @ 4650#, ISIP: 1715#, FG: 0.67. FRAC STG 4 W/ 153200# 20/40 SAND W/ YF118ST+GEL. ISIP: 2516#, NPI: 801#, FG: 0.78.

STAGE #5: PU 3-1/8" PROSPECTOR PERF GUNS LOADED W/ 12 GM CHARGES, 4 SPF, 90 DEG PH & 4" CBP & RIH. SET CBP @ 7090'. PU SHOOT 24 HOLES F/ 7034' - 40'. POOH. OPEN WELL (900# ON CSG AFTER PERF), BRK DN PERFS @ 2326#, EST INJ RT @ 36 BPM @ 3500#, ISIP: 1150#, FG: 0.60. FRAC STG 5 W/ 150,200# SAND W/ YF118ST+, ISIP: 1411#, NPI: 261#, FG: 0.63.

STAGE #6: PU 3-1/8" PERF GUNS & 4" CBP & RIH. SET CBP @ 6220'. PU SHOOT 40 HOLES F/ 6272' - 82'. POOH. BRK DN PERFS @ 1516#, EST INJ RATE @ 36 BPM @ 3000#, ISIP: 1100#, FG: 0.61. FRAC STG 6 W/ 176,000# SAND W/ YF118ST+, ISIP: 1721#, NPI: 621#, FG: 0.71.

PU 4" CPB & RIH. SET KILL PLUG @ 6150'. POOH. RDMO CUTTERS. RDMO SCHLUMBERGER. INSTALL PIPE RAMS. PU 3-7/8" SMITH BIT. FAST EDDIE POBS &

RIH W/ TBG. TAG KILL PLUG. LD 1 JT TBG. RU DRL EQUIP & PWR SWIVEL. PREP TO DRL CBP'S IN AM. SWI. SDFN.

7/29/04

PROG: 7:00 AM. HELD SAFETY MEETING. BRK CONV CIRC. PU 1 JT TBG. TAG KILL PLUG @, 6150' & BEG TO DRL.

DRL UP 1ST CBP IN 12 MIN. (200# PSI INC). CONT TO RIH. TAG FILL @ 6275', (45' FILL). CO TO 2ND CBP @ 6320'.

DRL UP 2ND CBP IN 9 MIN. (100# PSI INC). CONT TO RIH. TAG FILL @ 7040', (40' FILL). CO TO 3RD CBP @ 7080'.

DRL UP 3RD CBP IN 10 MIN. (200# PSI INC). CONT TO RIH. TAG FILL @ 7300'. (40' FILL). CO TO 4TH CBP @ 7340'.

DRL UP 4TH CBP IN 14 MIN. (400# PSI INC). CONT TO RIH. TAG FILL @ 9014'. (30' FILL). CO TO 5TH CBP (CUTTERS TEST CBP) @ 9044'.

DRL UP 5TH CBP IN 2HRS 20 MIN. (800# PSI INC). CONT TO RIH. TAG FILL @ 9380'. (50' FILL). CO TO 6TH CBP (CUTTERS TEST CBP) @ 9430'.

DRL UP 6TH CBP IN 2HRS 45 MIN. (500# PSI INC). CONT TO RIH. TAG PBTD @ 9765'. CIRC WELL CLEAN. POOH, LD 14 JTS. SWI. SDFN.

7/30/04

PROG: 7:00 AM. HELD SAFETY MEETING. NDBOP, NUWH. DROP BALL. PMP OFF THE BIT SUB @ 2500#, TURN OVER TO FLOW BACK CREW. MOVE EQUIP.

WELL WENT ON FLOWBACK. FLOWBACK REPORT: CP: 2200#, TP: 1160#, 24/64" CHK, 38 BWPH, SD: TRACE, TTL BBLS FLWD: 1671, TODAY'S LTR: 5882 BBLS, LOAD REC TODAY: 1671 BBLS, REMAINING LTR: 4211 BBLS, TOTAL LOAD REC TO DATE: 1671 BBLS.

8/2/04

PROG: WELL ON FLOWBACK. FLOWBACK REPORT: CP: 1350#, TP: 800#, 24/64" CHK, 13 BWPH, SD: CLEAN, TTL BBLS FLWD: 408, TODAY'S LTR: 3421 BBLS, LOAD REC TODAY: 408 BBLS, REMAINING LTR: 3013 BBLS, TOTAL LOAD REC TO DATE: 2869 BBLS.

WELL WENT ON SALES 8/1/04 @ 10:00 AM, 1000 MCF, 20/64" CHK, SICP: 1500#, FTP: 1250#, 300 BWPH, FINAL REPORT.

Form 3160-4 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: November 30, 2000

17	WELL (COMPL	ETION	OR RE	COMI	PLET	ION RE	EPOF	RT A	ND L	OG			ease Serial N 420H6230		
1a. Type of b. Type of	Well Completion	Oil Well Oth	Vew Well		☐ Dry ork Over	_	Other Deepen	□ P	lug Ba	ack	☐ Diff.	Resvr.	7. U	TE TRIBE		r Tribe Name ent Name and No.
2. Name of	Operator		<u> </u>		C		SHEILA						8. Le	R-I-219 ease Name a		
WESTF	PORT OIL &			P				•	<u> </u>			escorp.c	.	VITCHITS :	36-11	5
	1368 SOL VERNAL,	UT 840	78				_ Ph	435	Z8¥. ₹0	include :	area code	=); 		PI Well No.		43-047-33421
4. Location		T8S R2	20E Mer Sl	.В	cordance	with F		umame XPIF						ield and Po ATURAL E		Exploratory ES
At surfa			SL 2087FW	L			ON	<u> </u>	05	-		** ** .3	11. S	Sec., T., R., r Area Sec	M., or : 36 T	Block and Survey 8S R20E Mer SLB
• •	rod interval r	eported t	elow			*			na de					County or Pa	rish	13. State UT
At total 14. Date Sp 04/24/2	oudded	_		Date T.D 6/10/20	. Reached	1	-		& A	mpleted	l Ready to	Prod.		Elevations (I	0F, K 1 GL	B, RT, GL)*
18. Total D	epth:	MD TVD	9874	_	19. Ph	ıg Back	T.D.:	MD TVI		982	.0	20. De	l pth Brid	dge Plug Se		MD TVD
21. Type El	lectric & Oth		nical Logs	Run (Sul	omit copy	of eac	h)				Was	well core DST run ctional Su	?	No [] Yes	s (Submit analysis) s (Submit analysis) s (Submit analysis)
23. Casing an	nd Liner Reco	ord (Repo	ort all string	s set in 1	well)											T
Hole Size	Size/G	rade	Wt. (#/ft.)	To (M		Bottom (MD)	, –	Cemen Depth			Sks. & Cement	Slurry (BE		Cement T	op*	Amount Pulled
12.250	9.6	25 H-40	32.	3		27			-		45					
7.875	4.50	<u>0 P-110</u>	11.	3		98	74		+	_	76	0				
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				+-					\dashv							
				1			_									
24. Tubing	Record												· · · · · ·			
	Depth Set (M	1D) P	acker Deptl	(MD)	Size	De	epth Set (I	MD)	Pack	cer Dept	h (MD)	Size	De	pth Set (MI)	Packer Depth (MD)
2.375		9314			<u> </u>	1,	26. Perfora	otion D	agard							
25. Producii					D.44					1		Size		lo. Holes	_	Perf. Status
	ormation WASA	тсн	Тор	7034	Botto	n '040	г	Perforat		034 TC	7040	Size		24		1 Cit. Status
A) B)	WASA		· ·	6272		282		···· · · · ·		272 TC			_	40		
C)	***	· · · · · · · · · · · · · · · · · · ·		<u> </u>			_									_
D)																
27. Acid, Fr	acture, Treat	ment, Ce	ment Squee	ze, Etc.												
	Depth Interva								Amou	unt and	Type of I	Material_				
			040 FRAC													
	62	72 10 6	282 FRAC	VV/1/6,2	UU# SD V	1145116	351			_						
							-			_						
28. Producti	ion - Interval	A														
Date First	Test	Hours	Test	Oil	Gas		Water		il Gravity	у	Gas		Producti	on Method		
Produced 08/01/2004	Date 08/02/2004	Tested 21	Production	BBL 0.0) MC	r 106.0	BBL 242.0	- 1	orr. API		Grav	ity		FLOW	'S FR	OM WELL
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas		Water		as:Oil		Well	Status	<u> </u>			
Size 20/64	Flwg. 450 SI	Press. 850.0	Rate	BBL 0	МС	F 1106	BBL 242		atio			PGW				
	tion - Interva		1			. ,	1 272				!					
Date First	Test	Hours	Test	Oil	Gas		Water		il Gravity		Gas	_	Producti	ion Method		
Produced 08/01/2004	Date 08/02/2004	Tested 21	Production	BBL 0.0) MC	F 106.0	BBL 242.0		orr. API		Grav	ity		FLOW	/S FR	OM WELL
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas		Water		as:Oil		Well	Status	1	, 2311		
Size 20/64		Press. 850.0	Rate	BBL	MC		BBL 242		atio		ĺ	PGW				

28h. Prodi	uction - Interv	al C									
Date First	Test	Hours	Test	Oil	Gas		Oil Gravity	Gas		Production Method	
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	ivity		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF		Gas:Oil Ratio	Well Stat	Status		
28c. Produ	uction - Interv	al D					-				
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF		Oil Gravity Corr. API	Gas Gravity		Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF		Gas:Oil Ratio	Well Stat	tus		
	sition of Gas(S	old, used	for fuel, vente	ed, etc.)							
SOLD	ary of Porous	Zones (Inc	clude Aquife	rs):					31. For	mation (Log) Marke	rs
Show tests, i	all important a	ones of pe	orosity and co	ontents there	eof: Cored i tool open,	ntervals and all flowing and sh	drill-stem ut-in pressures				
	Formation		Тор	Bottom		Descriptions,	Contents, etc.			Name	Top Meas. De
WASATCH MESAVER			5635 8986	8986 8986					_	-	
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					1			Ì			
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32. Additi	onal remarks (EMARK PRO	include pl VIDED	lugging proce	dure):							
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,											
33. Circle	enclosed attac	hments:		<u> </u>							
	ctrical/Mecha	_		-		2. Geologic Re			ST Re	port 4	. Directional Survey
5. Sur	ndry Notice fo	r plugging	and cement	verification		6. Core Analys	sis	7 O	ther:		
			. 1 1	1: 6		1.4 1		4 Cua a11 aa	ما با ما نید	wasanda (asa attacha	d instructions):
34. I hereb	by certify that	the forego				piete and correct 519 Verified by				records (see attache	a mstructions).
			Electi	For WEST	PORT OII	L & GAS CON	IPANY L.P, s	ent to the V	ernal		
Name	(please print)	SHEII A I	UPCHEGO				Title Ri	EGULATOR	RY AN	ALYST	
maine	(pieuse print)		OI OIILGO	1	,	/			, 11 1		
Signat	ure	(Electron	ie Subralissi	(L)	ncl	UM)) Date 09	/01/2004			
5.5					<i></i>			····			

** ORIGINAL ** ORI

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:			1/6/2006		
FROM: (Old Operator):	TO: (New O ₁	perator):			
N2115-Westport Oil & Gas Co., LP	N2995-Kerr-M	cGee Oil &	k Gas Onshor	e, LP	
1368 South 1200 East	1368 S	outh 1200	East		
Vernal, UT 84078	Vernal	, UT 84078	3		
Phone: 1-(435) 781-7024	Phone: 1-(435)	781-7024			
CA No.	Unit:				
WELL NAME SEC TWN RNG	API NO	ENTITY	LEASE	WELL	WELL
	l	NO	TYPE	TYPE	STATUS
OPED ATOD OH ANCIES DOCUMENT ATION					
OPERATOR CHANGES DOCUMENTATION					
Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation was received from the	FODMED one	ratar an	5/10/2006		
· · · · · · · · · · · · · · · · · · ·	=			-	
2. (R649-8-10) Sundry or legal documentation was received from the	-		5/10/2006		2/7/2006
3. The new company was checked on the Department of Commerce	·-	_			3/7/2006
· <u> </u>	Business Numb	oer:	1355743-018	-	
4b. If NO, the operator was contacted contacted on:					
5a. (R649-9-2)Waste Management Plan has been received on:	IN PLACE	_			
5b. Inspections of LA PA state/fee well sites complete on:	n/a	•			
5c. Reports current for Production/Disposition & Sundries on:	ok				
6. Federal and Indian Lease Wells: The BLM and or the E	BIA has appro	oved the r	nerger, nan	ne chan	ge,
or operator change for all wells listed on Federal or Indian leases of	n:	BLM	3/27/2006	BIA	not yet
7. Federal and Indian Units:					
The BLM or BIA has approved the successor of unit operator for	r wells listed on:		3/27/2006		
8. Federal and Indian Communization Agreements ("	CA"):				
The BLM or BIA has approved the operator for all wells listed w			n/a		
9. Underground Injection Control ("UIC") The Di	vision has appro	oved UIC I	Form 5, Trans	sfer of A	uthority to
Inject, for the enhanced/secondary recovery unit/project for the wa	ter disposal we	ll(s) listed	on:		
DATA ENTRY:					
1. Changes entered in the Oil and Gas Database on:	5/15/2006	_			
2. Changes have been entered on the Monthly Operator Change Sp			5/15/2006		
3. Bond information entered in RBDMS on:	5/15/2006	_			
4. Fee/State wells attached to bond in RBDMS on:	5/16/2006	-			
5. Injection Projects to new operator in RBDMS on:		/-	Nama Chan	as Oak	
6. Receipt of Acceptance of Drilling Procedures for APD/New on: BOND VERIFICATION:		n/a	Name Chan	ge Only	
	001202				
 Federal well(s) covered by Bond Number: Indian well(s) covered by Bond Number: 	CO1203 RLB0005239	-			
2. Indian well(s) covered by Bond Number:3. (R649-3-1) The NEW operator of any fee well(s) listed covered by		-	RLB000523	6	
				-	
a. The FORMER operator has requested a release of liability from the The Division sent response by letter on:	err bond on:	n/a	_rider added	KMG	
LEASE INTEREST OWNER NOTIFICATION:		=			
		1	44 C 4L .	District	
4. (R649-2-10) The FORMER operator of the fee wells has been cont of their responsibility to notify all interest owners of this change on		med by a le 5/16/2006		Division	
COMMENTS:	•	3/10/2000	,		
					,

* Form 3 160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000

SEMENT 5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

ΜU	IJТ	IDI	E	1 =	ΔQ	EQ
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	****			 _
5.	If Indian,	Allottee	or Tribe	

SUBMIT IN TRIPL	ICATE – Other instructi	ons on reverse	side	7. If Unit or CA/Agreer	nent, Name and/or No.
1. Type of Well					
Oil Well X Gas Well 2. Name of Operator	U Other			8. Well Name and No.	
•	24/24/25		1_	MUTIPLE WEL	LS
KERR-McGEE OIL & GAS				9. API Well No.	
3a. Address	3b	,	L		
1368 SOUTH 1200 EAST V 4. Location of Well (Footage, Sec.,		135) 781-7024		10. Field and Pool, or Ex	ploratory Area
4. Location of well (Footage, Sec.,	1., K., M., or Survey Description)		<u> </u>		<u> </u>
SEE ATTACHED	•			11. County or Parish, Sta	ite
SEE ATTACHED			.	UINTAH COUNTY	, UTAH
12. CHECK APP	ROPRIATE BOX(ES) TO IND	DICATE NATURE (OF NOTICE, RE	PORT, OR OTHER D	ATA
TYPE OF SUBMISSION		TYP	E OF ACTION		
Notice of Intent	Acidize	Deepen	Production (S	· =	er Shut-Off
✓ Alter Casing ☐ Fracture Treat ✓ Casing Repair ☐ New Construction			Reclamation Recomplete Temporarily	🔀 Othe	I Integrity er CHANGE OF ERATOR
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Water Dispos		RATOR
PLEASE BE ADVISED THAT OPERATOR OF THE ATTAKERR-McGEE OIL & GAS COF THE LEASE(S) FOR THE IS PROVIDED BY STATE OF BLM BALM BIA	CHED WELL LOCATIONS DNSHORE LP, IS RESPO E OPERATIONS CONDU	S. EFFECTIVE . INSIBLE UNDEF ICTED UPON LE OND NO. RLBO AP	JANUARY 6, 2 R TERMS AND EASE LANDS: 005237. PROVEL Carlone 1	2006. CONDITIONS BOND COVERAC 5/6/0 Cussell	MAY 1 0 2006 SE DIV OF OIL GAS & MINING
14. I hereby certify that the foregoin	g is true and correct		ision of Oil, C	as and Mining	
Name (Printed/Typed) RANDY BAYNE		Title Earl DRILLING MAN	=	ingineering Techni	cian
Signature Sayne		Date May 9, 2006	च्या च्याप्य विकास व विकास विकास वि		
7 ()	THIS SPACE FO	OR FEDERAL OR S	TATE USE		
Approved by		Title		Date	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct	itable title to those rights in the subject toperations thereon.	lease			
Title 18 U.S.C. Section 1001, make	it a crime for any person knowin	igly and willfully to r	nake to any depar	tment or agency of the l	United States any

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3 160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000

BUREAU OF LAND MANAGEMENT

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

MULTIPLE LEASES

SUNDRY NOTICES AND REPORTS ON WELLS					MULTIPLE LEASES		
Do not use this abandoned well.	6. If Indian, Allottee or Tri	be Name					
SUBMIT IN TRIPL	7. If Unit or CA/Agreemen	it, Name and/or No.					
1. Type of Well Oil Well Gas Well	8. Well Name and No.						
2. Name of Operator					MUTIPLE WELLS	5	
WESTPORT OIL & GAS CO	MPANY L.P.				9. API Well No.		
3a. Address		3b. Ph	one No. (inclu	de area code)	1		
1368 SOUTH 1200 EAST V	ERNAL, UT 84078	(435)	781-7024		10. Field and Pool, or Explo	ratory Area	
4. Location of Well (Footage, Sec.,						·	
	•	·			11. County or Parish, State		
SEE ATTACHED					UINTAH COUNTY, L	JTAH	
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICA'	TE NATURE	OF NOTICE, F	EPORT, OR OTHER DAT	ΓΑ	
TYPE OF SUBMISSION			TY	PE OF ACTION	I		
Notice of Intent	Acidize Alter Casing	Dee	pen sture Treat	Production	` ' 🖃	Shut-Off	
Subsequent Report	Casing Repair	Nev	Construction and Abandon	Recomple	e X Other	CHANGE OF	
Final Abandonment Notice	Change Plans Convert to Injection	_	gand Abandon gBack	Water Dis	·	TION	
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for fir	ally or recomplete horizontally, rk will be performed or provide operations. If the operation res bandonment Notices shall be fil	give subsuri the Bond i ults in a m	ace locations an No. on file with altiple completion	d measured and the BLM/BIA Requi on or recompletion	e vertical depths of all pertinent red subsequent reports shall be in a new interval, a Form 3160-	markers and zones. filed within 30 days 4 shall be filed once	
EFFECTIVE JANUARY 6, 2 THE OPERATORSHIP OF TONSHORE LP.				•			
CHONORE LI	_		•	16/06	- RFC	EIVED	
	\mathcal{L}_{i}	relow	e Rus	sell		:	
	Divisio	n of Oil	Gas and N	fining.	MAY	1 0 2006	
	Earlene	Russell	. Engineeri	ng Technicia			
					DIV OF OIL	GAS & MINING	
14. I hereby certify that the foregoin	g is true and correct	Lanca					
Name (Printed/Typed)		Titl		C ODECIALIS	T		
BRAD LANEY Signature		Dat		3 SPECIALIS	1		
		May	9, 2006				
	THIS SPAC	E FOR F	EDERAL OR	STATE USE			
Approved by			Title		Date		
decl Jany					5-9-06		
Conditions of approval, if any, are attacked certify that the applicant holds legal or equ which would entitle the applicant to conduc	itable title to those rights in the s	t warrant or ubject lease	Office				

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Sundry Number: 70587 API Well Number: 43047334210000

	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCE		FORM 9		
	5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3004				
SUNDR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE				
	posals to drill new wells, significantly dreenter plugged wells, or to drill horizon for such proposals.		7.UNIT or CA AGREEMENT NAME:		
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: WITCHITS 36-115		
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ON	ISHORE, L.P.		9. API NUMBER: 43047334210000		
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18tl	n Street, Suite 600, Denver, CO, 80217	PHONE NUMBER: 3779 720 929-6	9. FIELD and POOL or WILDCAT: 5NATERAL BUTTES		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2160 FSL 2087 FWL			COUNTY: UINTAH		
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NESW Section: 3	HIP, RANGE, MERIDIAN: 36 Township: 08.0S Range: 20.0E Meridi	an: S	STATE: UTAH		
11. CHEC	K APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPOR	RT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION			
	ACIDIZE	ALTER CASING	CASING REPAIR		
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME		
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE		
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION		
3/18/2016	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK		
SPUD REPORT	✓ PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION		
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON		
	UBING REPAIR	VENT OR FLARE	WATER DISPOSAL		
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION		
1	WILDCAT WELL DETERMINATION	OTHER	OTHER:		
			<u> </u>		
The WITCHITS 36-	COMPLETED OPERATIONS. Clearly show a 115 well was returned to pro Thank you.	oduction on 3/18/2016.	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 23, 2016		
NAME (PLEASE PRINT) Jennifer Thomas	PHONE NUMBE 720 929-6808	R TITLE Regulatory Specialist			
SIGNATURE		DATE			
l N/A		3/23/2016			

RECEIVED: Mar. 23, 2016